

Effective 4-1-73 this lease was purchased and taken over by Consolidated Oil & Gas Inc.

FILE NOTATIONS

Entered in NID File ☒

Entered On S R Sheet ☒

Location Map Pinned ☒

Card Indexed ☒

W R for State or Fee Land ☐

Checked by Chief ☐

Copy NID to Field Office ☒

Approval Letter ☒

Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed 1-16-59*
(10-20-57)

Location Inspected ☐

OW ☒ WW ☐ TA ☐

Bond released ☐

SW ☐ OS ☐ PA ☐

State of Fee Land ☐

LOGS FILED

Driller's Log 3-2-59

Electric Logs (No.) 6

E ☐ I ☐ E-I ☐ GR ☐ GR-N ☒ Micro ☐

Lat ☒ Mi-L ☒ Sonic ☐ Others Radiocactivity
Temp.

* new margin
Effective 1-1-73, Humble Oil & Refining Co.
was changed to EXXON Co. U.S.A.

3-16-70

Phil Harris & Company

1777

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

			X
		2	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee

Lease No.

14-20-603-270

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 27, 1957

, 19

Navajo Tract 23

Well No. 1 is located 660 ft. from [N] line and 660 ft. from [E] line of sec. 2
NE NE Sec 2 42S 21E S1M
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Tohonadla San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. 4665' Ungraded ground level.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 5950' to test the potentially productive Hermosa & Paradox formations. Surface casing: approximately 400' of 10-3/4" OD 32.75# H-40 smls casing cemented to the surface. Oil String: required amount of 7" OD 23 & 20# J-55 smls casing, cemented with required amount of cement. Mud: native mud to approximately 4000' (or top Hermosa), gel mud from there to TD. Drill stem tests: all oil and gas shows will be tested. Electric logs, etc will be run before setting casing or abandonment. Stimulation treatments such as acidizing or hydraulic fracturing may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CARTER OIL COMPANYAddress Box 444Durango, Colorado

COPY (ORIGINAL SIGNED) B. M. BRADLEY

By B. M. BRADLEYTitle District Superintendent

LEASE PLAT & PIPE LINE DATA

DIV. NO. _____ BLOCK NAME _____ LEASE NO. _____

LESSOR _____

TOTAL ACCUMULATED INTEREST _____

STATE _____ COUNTY _____ SEC _____ T _____ R _____ ACRES _____

DESCRIPTION AND INTEREST: _____

THE CARTER OIL COMPANY

PROPOSED LOCATION - Navajo-Tract 23 Well #1
NE NE Section 2-42S-21E

R-21-E

CARTER 34	SHELL 35	SHELL 36
EI PASO 3	CARTER 2	CARTER 1
EI PASO 10	CARTER 11	CARTER 12

PROPOSED

IF USED FOR PIPE LINE DIAGRAM --- PLEASE SUPPLY THE FOLLOWING INFORMATION

Total Length and Size of Pipe Laid _____ Pipe Transferred From _____

Total Length and Size of Pipe Taken Up _____ Pipe Transferred to _____

Depth Buried _____ Painted _____ Screw, Welded or Coupled _____ List Fittings (on back of this sheet if necessary)

Date _____ District _____ Farm or Plant _____

Signed _____

(Mail to Engineering Department - Tulsa)

When used as 1/4" Section Scale, 1" = 400'

When used as Section Scale, 1" = 800'

When used as 4 Sections Scale, 1" = 1600'

Place check mark after scale used.

Plat made by _____ Date _____

1/2" Base Map _____ Date _____

Plat Book (Pend.) _____ Date _____ (Comp.) _____ Date _____

Block Map (Pend.) _____ Date _____ (Comp.) _____ Date _____

Block Map Tr. (Pend.) _____ Date _____ (Comp.) _____ Date _____

July 1, 1957

The Carter Oil Company
Box 444
Durango, Colorado

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tract 23 - 1, which is to be located 660 feet from the north line and 660 feet from the east line of Section 2, Township 42 South, Range 21 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:cn

cc: Phil McGrath/ Jerry Long
U.S.G.S. Farmington,
New Mexico

40

Section 2

The Carter Oil

The Carter Oil Company LOG OF OIL OR GAS WELL P. 8 Box 444, Durango, Colorado

LOCATE WELL ~~NEAR~~ ^{NEAR} Tract 23

Tokonadla

Utah

Company 1 2 42S 21E S. L. M. San Juan
 Lessor or 660 XXX W 660 XXX Address E Section 2 State 4665
 Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____ County _____
 Location _____ ft. {N.} of _____ Line and _____ ft. {E.} of _____ Line of _____ Elevation _____
 {S.} {W.} (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the roll and support done thereon so far as can be determined from all available records.

Signed

Date July 10 57 Title September 13 57
Completed 10-22-57

The summary on this page is for the condition of the well at above date.

Commenced drilling -----, 19----- Finished drilling -----, 19-----
 5025 5078
OIL OR GAS SANDS OR ZONES
 5728 5734 (Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from **None** to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

CASING RECORD							Perforated		Purpose
Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	From—	To—	
10 3/4"	32.75	8	H-40	386	Baker	None			
7"	20 1/2	23	8	N-80 J-55	5851	Howco	None		
<p>of spots. If bands or ridges were put in to test for water, state kind of material used, position, and results of blinding or pulling. If the well was plugged, state position and material used. If the well was plugged, state position and material used. If the well was plugged, state position and material used.</p> <p>It is of the greatest importance to make a complete history of the well. Please state in detail the dates of requiring, together</p>									
HISTORY OF OIL OR GAS WELL									
							10-43004-S	11-2	COLEBURNER, BINDING OFFICE

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

FOLD | MARK

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned cut
		Surface	5950			

None

TOOLS USED

Rotary tools were used from _____ feet to _____ feet and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet
 November 26, 1957 Swab test 10-21-57. Shut in to install pump equip & wait on market.

ROSES

59

_____ 41 _____, 19 _____ Put to producing _____ 40° API _____, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____ Gravity, °Bé. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1065	1065	BLUFF, ENTRADA, CARMEL, NAVAJO, KACENTA, & WINDGATE: Undifferentiated sandstones with interbedded shales
1065	2055	990	CHINLE & MOENKOPI: Undifferentiated shales with interbedded sandstones
2055	2115	60	CUTLER: Sandstone with interbedded shale
2115	2297	182	DE CHELLY: Sandstone with interbedded shale
2297	4070	1773	ORGAN ROCK, CEDAR MESA, HALCAITO, HICO: Undifferentiated sandstones with interbedded shales and interbedded limestones near base
4070	5195	1125	HERMOSA: Limestones with interbedded shales & sandstones
5195	5304	109	PARADOX: Limestones with interbedded shales
5304	5950 (TD)	646	LOWER HERMOSA: Limestones, and dolomites with interbedded shales and anhydrite.
FROM	TO	TOTAL FEET	FORMATION

(OVER)

10-43094-4

FORMATION RECORD—Continued

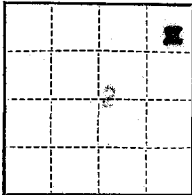
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee 2-20-603-770

Lease No. _____



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		<u>Notice of running casing</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 16

1957

Navajo Tract 23

Well No. 1 is located 660 ft. from [N] line and 660 ft. from [E] line of sec. 2

N N 200 2

(1/4 Sec. and Sec. No.)

128

(Twp.)

21E

(Range)

ELM

(Meridian)

Tobonadla

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is _____ ft. 4665' Ungraded ground level

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run 2 1/2" to 10 3/4" OD 32.75' H-40 casing 386' set @ 397' Baker triplex show @ 405' Baker baffin collar 365', 2 baker centralizer @ 382'-292' 15' of house rote wall cleaners 397, 382 15' house rote wall cleaners 379'-364' cemented with 200 sacks with 7% calcium chloride. Pump plug to 362' did not air cement. Job complete @ 11:45 PM 7-24-57.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 444

Durango, Colorado

By COPY (ORIGINAL SIGNED) B. M. BRADLEY

B. M. Bradley
Title District Superintendent

(SUBMIT IN TRIPLICATE)

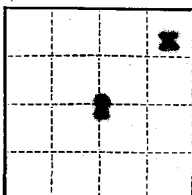
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____

Navajo

Allottee _____

Lease No. **2-10-603-270**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Report of setting oil string and completion	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 2, 1957

19

Navajo Tract 23

Well No. **1** is located **660** ft. from **[N]** line and **660** ft. from **[E]** line of sec. **2**

NE NE Section 2

(¼ Sec. and Sec. No.)

42S

(Twp.)

21E

(Range)

SLM

(Meridian)

Tehomah

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is **4695'** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5950' - PBD 5100'.

Ran 3717' of 7" OD 20# J-55 casg. 1739' of 7" OD 20# J-55 casg and 393' of 7" OD 20# N80 casing, set at 5850' RM and cemented with 350 cu Pemmix with 3% gel, pumped plug to 5810', maximum pressure 1400#. Perforated 5025' to 5078' RM, G Zone formation, treated with 10,000 gallons acid, maximum pressure 3700#, minimum 3500#, average injection rate 8 bbl/min, swabbed and recovered load oil and acid water, grab tested for 6 hrs at rate of 120 bbls oil and 84 bbls water per day through perforations. Shut in 10-17-57.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Carter Oil Company**

Address **Box 444**

Durango, Colorado

COPY (ORIGINAL SIGNATURE) CHAS. C. JOHNSON
District Chief Clerk

Title _____

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee

Lease No. 11-80-603-270

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		<u>Report of Drill Stem Test</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 2, 1957

Navajo Tract 23

Well No. 1 is located 660 ft. from N line and 660 ft. from E line of sec. 2

NE NE Sec. 2
(¼ Sec. and Sec. No.)

12S
(Twp.)

21E
(Range)

SLM
(Meridian)

Toboonada
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 6695 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST #1 - 5730-5762'. Tool open with weak blow, blow increased in 30 minutes, gas to surface in 1 hr. 25 minutes, not enough to test, will burn. Tool open 4 hrs., recovered 50' oil & gas out drilling mud, 1180' gas cut oil and salt water of which 25% oil, est. 1630' salt water. ISIP 2112' (20 min.), ISIP 2100 (30 min.), IFF 85, FFP 1110, IHP 2865, FHP 2865.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CARTER OIL COMPANY

Address Box 144

Durango, Colorado

COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

By Charles C. Johnson

Title District Chief Clerk

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee

Lease No. 14-20-603-270

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Report of Drill Stem Test

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tract 23

November 2, 1957

Well No. 1 is located 660 ft. from N line and 660 ft. from E line of sec. 2

NE NE S8S 2 42S 21E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Tohonacla San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4625 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST #1 - TD 5010-5086', tool open 4 hours, good initial blow to very weak blow in 5 minutes. Continued throughout test. Recovered 4050' gas, 70' gas & oil cut mud. ISIP 270# for 30 minutes, FSIP 270# for 30 minutes, IF 70, FF 70, IH 2600, FH 2600#.

DST #2 - 5550-5628', tool open with weak blow, decreased to very weak blow, dead in 25 minutes. Tool open for 1 hr 30 minutes. IFP 40, FFP 40, IH 2770, FHP 2755.

DST #3 - 5625-5711'. 86' another Hermosa C Zone. Tool open, very weak blow in 1/2 minute, tool open 2 hours, very weak blow throughout test. Shut in for 30 min. FSIP 1132#. Recovered 90' drilling fluid, 210' salt water. No show of oil or gas. ISIP 20 minutes 50#, IFP 35#, FFP 128#, FSIP 1132# (30 minutes), IHP 2820#, FHP 2815#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CARTER OIL COMPANY

Address BOX 1444

DURANGO, COLORADO

COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON
By Charles C. Johnson
Title District Chief Clerk

5/12/59

Form 9-331b
(April 1952)

(SUBMIT IN TRIPLICATE)

			X
	2		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____
Navajo _____
Allottee _____
Lease No. 11-20-603-270

SUNDRY NOTICES AND REPORTS ON WELLS

2-11

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
Report of Opening New Horizon	2		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 21, 1959, 19____

Navajo Tract 23

Well No. 1 is located 660 ft. from {N} line and 660 ft. from {E} line of sec. 2

NE NE Section 2	42S	21E	S1M
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)
Tohonadla	San Juan	Utah	
(Field)	(County or Subdivision)	(State or Territory)	

The elevation of the derrick floor above sea level is 4695 ft. (Ground Level 4665')

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5950' - P.B.T.D. 5804' RM

Drilled bridge plug at 5100 and drove to 5804', ran casing scraper to 5750' and cleaned out to 5804'. Ran tubing, set at 5757'. Set 7" Baker EGJ packer at 5712', swabbed and flowed well in thru perforations 5728-5734', killed well with oil and ran rods and pump, pumped back load oil.
24 hour test 1-16-59 - pumped 135.41 bbls oil, grind out 1.5% water.
Completed 1-16-59 pumping at rate of 135 BO and grindout 1.5% BW per day, from perforations 5728-5734', gravity 41 at 60°, estimated GOR 600 cu ft/bbl.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company
Production Department
Address Box 3082
Durango, Colorado

By B M Bradley
Title District Superintendent

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency
Navajo
Allottee
Lease No. 14-20-603-270

			X
	2		

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
Notice of Intention to open New Horizon	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 21, 1959, 19.....

Navajo Tract 23

Well No. 1 is located 660 ft. from [N] line and 660 ft. from [E] line of sec. 2

NE NE Section 2

42S

21E

SLM

(¼ Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Tahonadla

San Juan

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 4695 ft. (Ground Level 4665')

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

RM

TD 5950' - PBTD 5100' - Presently producing from Perf 5025-5078' in A² Zone.
Present production 5 to 8 bbls per day.

Intend to drill out bridge plug at 5100', set packer between A² zone and C zone to test perforations 5728-5734' in Paradoz C Zone.

Verbal approval for above from U.S.G.S. and State of Utah Oil & Gas Conservation Commission 1-5-59.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company
Production Department

Address Box 3082
Durango, Colorado

By B M Bradley
B M Bradley
Title District Superintendent

(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency

Navajo

Allottee

Lease No. 14-20-603-270

			0
	2		

SUNDRY NOTICES AND REPORTS ON WELLS

11/4
8-31

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
Release Packer to Produce A & C Zones	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 28, 1959, 19.....

Navajo Tract 23

Well No. 1 is located 660 ft. from N line and 660 ft. from E line of sec. 2NE NE Section 2
(¼ Sec. and Sec. No.)42S
(Twp.)21E
(Range)SIM
(Meridian)

Tibonadla

San Juan

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 4695 ft. (Ground Level 4665')

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To produce non-commercial Hermosa A₂ (Ismay) zone production with presently producing Paradox C₃ zone production by unseating the packer between zones. Initially, after testing the Hermosa A₂ through perforations at 5406-10, 5437-47 & 5728-34, and the two lower Paradox B & C₃ zones through perforations 5118-28 & 5132-40 in the "B", and 5025-37, 5043-64, & 5070-78 in the C₃, the well was completed on 10-22-57 in the Hermosa A₂ zone. On 1-16-59, when Hermosa A₂ zone production had declined to 8 BOPD & 3 BWPD, bridge plugs were drilled out & the well was put on production from the Paradox C₃ zone. The Paradox B zone in the well was dry. Hermosa A₂ zone production was temporarily shut in by setting a packer below it. Initial potential from the Paradox C₃ zone was 135 BOPD & no water. It is currently producing 62 BOPD & 2 BWPD, pumping off bottom. In this case, producing the two zones, Hermosa A₂ zone & Paradox C₃ zone, will not damage either zone. All adjoining wells produce from the Hermosa A₂ zone. It will serve to more completely deplete the Hermosa A₂ zone than could be done by segregated production alone, which will

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. increase revenue both to the State, and Carter. Required work can be accomplished by

Company THE CARTER OIL CO. unseating the packer, now at 5712'.

Production Dept.

Address Box 3082Durango, Colorado

By

B M Bradley

Title District Superintendent

September 1, 1959

Re: Well No. Nav. Tr. 23-1

Carter Oil Company
P. O. Box 3082
Durango, Colorado

Gentlemen:

We regret to inform you that your request to release the packer and commingle production Hermosa A₂ (Ismay) and Paradox B and C₃ Zones cannot be granted without notice and hearing; although we feel that your request is reasonable, we are prevented from authorizing it by Rule C-17, General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

Sincerely,

OIL & GAS CONSERVATION COMMISSION

H. G. HENDERSON
PETROLEUM ENGINEER

HGH:co

12

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-270

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Navajo Tract 23

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Tobonadla

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 2-42S-21E -

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

NE NE (660' FNL & 660' FEL) of Section 2

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4665' Ground Level

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

Test all zones

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is currently producing from perforations 5728-34' with a packer set at 5712'.

We request permission to remove the packer at 5712' and test all perforations, 5025-37', 5043-64' & 5070-73' (Hermosa A2), 5113-28' & 5132-40' (Hermosa B), 5406-10' 5437-47' & 5728-34' (Hermosa C3) on a temporary basis to evaluate for stimulation.

cc: 2 - Utah Oil & Gas Conservation Commission
cc: Minerals Supervisor - Navajo Tribe

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Roy Dorrough

(This space for Federal or State office use)

TITLE

Dist. Supt.

DATE

11-19-69

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-270

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Navajo Tract 23

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Tohonadla

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 2-42S-21E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

NE NE (660' FNL & 660' FEL) of Section 2

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,665' Ground Level

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Other) Testing all Zones ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 12-16-69 pulled packer at 5,712' and placed well back on pump, commingling both zones. First days production was 112 BO and 75 BW, after four days had declined to 87 BO and 7 BWPD. Tested to 1-8-70 and averaged 64 BO and 5 BWPD.

Pulled tubing and rod, set retrievable bridge plug at 5,700', placed back on pump producing from perforations 5025-5599'. Tested five days starting at 24 BO and 0 BWPD and declined to 11 BO and trace of water.

On 1-24-70 removed bridge plug from between perforations and tested all perforations, 5025-5734' for 14 days. First day 109 BO and 0 BWPD declining and leveling off at 50 BO and 1 BWPD.

Production prior to removing bridge plug was 29 BO and 2 BWPD from perforations 5728-34'. Testing complete 2-13-70.

cc: Utah Oil & Gas Conservation Commission
Minerals Supervisor - Navajo Tribe

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Roy Dorrrough

TITLE

Dist. Supt.

DATE

2-24-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



HUMBLE OIL & REFINING COMPANY

DENVER, COLORADO 80201

PRODUCTION DEPARTMENT
DENVER DISTRICT
J. R. DORROUGH
SUPERINTENDENT

February 26, 1970

POST OFFICE BOX 120
TELEPHONE 534.1251

Oil and Gas Conservation Commission
of the State of Utah
1588 West North Temple
Salt Lake City, Utah 84116

Re: Well No. Navajo Tract 23-1
NE NE 2-42S-21E SLBM
San Juan County, Utah

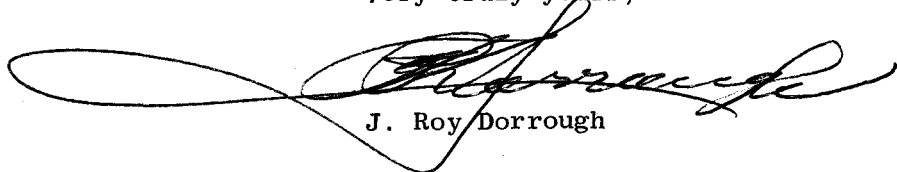
Gentlemen:

Permission to commingle the Hermosa A₂ (Ismay) with the Paradox C₃ in the above captioned well is requested in accordance with Rule C-16, General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission.

The well was initially completed in 1957 producing 124 BOPD from the Hermosa A₂ zone 5025' to 5078'. By 1959 production had declined to 8 BOPD and 3 BWPD. The Paradox B 5118-5140' was tested dry. Production was then obtained from the Paradox C₃ interval 5728-5734'. The Hermosa A₂ was shut off by setting a packer above the Paradox C₃ zone. By January 1970 production from the Paradox C₃ zone was down to 29 BOPD, the packer was released and all zones commingled for a total production of 50 BOPD.

Attached are an exhibit showing the location of all wells on adjacent premises and all offset wells and an affidavit showing that the notice of intention to file this application has been given to the owners of all contiguous leases.

Very truly yours,



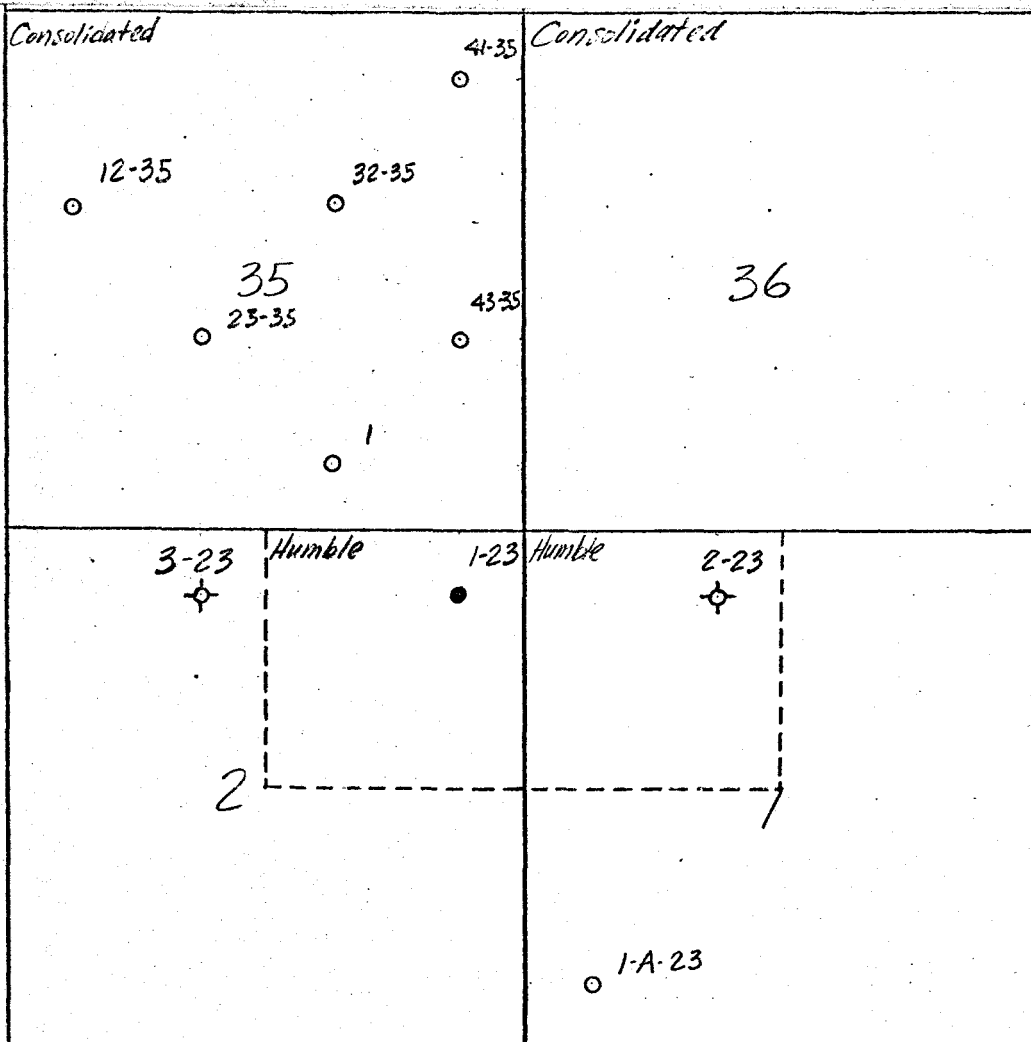
J. Roy Dorrough

Attach:

cc: Mr. P. T. McGrath
U.S.G.S.
Box 959
Farmington, New Mexico

Mr. Perry K. Hurlbut
Minerals Supervisor, Navajo Tribe
Box 146
Window Rock, Arizona 86515

41 S.




42 S.

21 E.

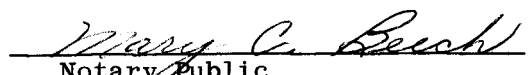
STATE OF COLORADO)
CITY AND) SS.
COUNTY OF DENVER)

J. ROY DORROUGH, being first duly sworn on oath deposes and says that he is the party who executed the foregoing application for and on behalf of Humble Oil & Refining Company, that he has read the above application and that the information contained therein is, to the best of his knowledge and belief, true, correct and complete.

Dated this 26th day of February, 1970.


J. Roy Dorrough

Subscribed and sworn to before me this 26th day of February, 1970.

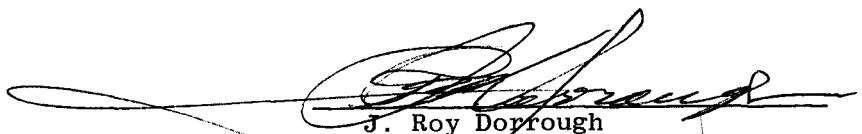

Notary Public

My commission expires:

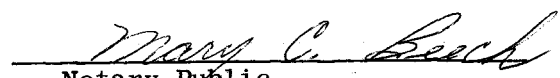
My Commission expires Sept. 15, 1973

PROOF OF SERVICE

J. ROY DORROUGH, Affiant herein, being first duly sworn on oath deposes and says that he did give notice of intention to file the within application of Humble Oil & Refining Company to Consolidated Oil & Gas Company at 1860 Lincoln Street, Denver, Colorado 80203, by depositing a copy of this application and the transmittal letter, a copy of which is attached, in the United States mail at Denver, Colorado on the date below shown addressed as above stated and with postage prepaid. Affiant further states that to the best of his knowledge and belief said company to whom said notice was addressed is the only owner of a contiguous oil and gas lease and the only owner other than Humble of an oil and gas lease overlying the pool.


J. Roy Dorrough

Subscribed and sworn to before me this 26th day of February, 1970.


Notary Public

My commission expires:

My Commission expires Sept. 15, 1973

PI

March 16, 1970

Humble Oil & Refining Company
Box 120
Denver, Colorado 80201

Re: Application for Commingling
Navajo Tract #23-1
San Juan County, Utah

Gentlemen:

With reference to the above referred to application submitted to this office on February 26, 1970, no objections having been received, administrative approval is hereby granted to commingle the Hermosa A₂ zone with the Paradox C₃ zone in the #23-1 well. This approval is in accordance with Rule C-16, General Rules and Regulations and Rules of Practice and Procedure.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: Navajo Tribe - Minerals Dept.
U.S. Geological Survey - Mr. P.T. McGrath
Consolidated Oil & Gas Company

W

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-270

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Navajo Tract 23

9. WELL NO.

No. 1

10. FIELD AND POOL, OR WILDCAT

Tohonadla

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 2-42S-21E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NE NE (660' FNL & 660' FEL) of Section 2

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4665' Grd. Level

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☒

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☒

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is planned to stimulate this well by fracturing the formation with a highly viscous oil-water dispersion fluid and then inject acid to etch the walls of the fracture. The program will involve pumping 21,000 gallons of viscous oil-water dispersion, utilizing lease crude, follow with a 15-barrel pad of water, then pump 10,000 gallons of 28% HCl with inhibitor and demulsifying additives. The acid will be overdisplaced with 120 barrels of 2% potassium chloride water.

Mr. Phillip McGrath, District Engineer, approved the above by telephone 11-30-70.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 11-30-70

BY J. Roy Dorrough

cc - 2 Utah Oil & Gas Conservation Commission
1 Minerals Supervisor - Navajo Tribe

18. I hereby certify that the foregoing is true and correct

SIGNED (ORIGINAL) J. ROY DORROUGH

TITLE District Superintendent

DATE November 30, 1970

J. Roy Dorrough

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE DATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-270

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tract 23

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Tohonadla

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 2-42S-21E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NE NE (660' FNL & 660' FEL) of Section 2

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4665 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

12-3-70: Treated perfs 5728-34' as follows:

Pulled rods and tubing. Reran tubing with Baker 7" full bore packer. Tested tubing dry to 4500#. Pumped 460 bbls. emulsion with 20# Adomite per 1000 gals. in last 250 bbls. Followed with 10 BW, followed by 10,000 gals. 28% acid. Flushed with 160 BW. Job complete 12-3-70. Max. pressure 4950#. Injection rate 7½ BPM. Pump time 2 hrs. ISIP 1900#, 10 min. 1700#, 15 min. 1500#.

Recovered all load oil and on 12-14-70 tested 119 BO and 13 BWPD. Production prior to workover was 33 BO and 0 BWPD.

cc: 1/2 - Utah Oil & Gas Conservation Commission
1 - Minerals Supervisor - Navajo Tribe

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DISTRICT Supt.

DATE

12-22-70

J. Roy Borroughs

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

EXXON COMPANY, U.S.A.

NEW YORK, N.Y. 10020 AND LONDON, ENGLAND

January 3, 1973

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116


Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

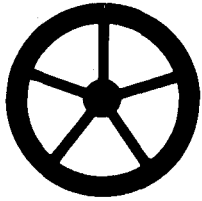
After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 79701.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,


L. H. Byrd

DLC:mej



P. O. BOX 2038
FARMINGTON, NEW MEXICO 87499
(505) 632-8056

Consolidated Oil & Gas, Inc.

RECEIVED

FEB - 3 1986

DIVISION OF OIL
GAS & MINING

January 29, 1986

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah

RE: Name Change of Principal
from Consolidated Oil & Gas, Inc.
to Columbus Energy Corporation

Gentlemen:

Consolidated Oil & Gas, Inc. requests a name change of principal to Columbus Energy Corporation. This name change will include all Federal, Indian, State and Fee wells operated by Consolidated Oil & Gas, Inc. in Utah. The attached list contains well names, lease numbers and locations for all Federal and Indian leases operated in Utah.

Well signs have been changed to Columbus Energy Corp. and the required oil & gas bonds have been filed.

Please contact our Farmington office if you need any additional information.

Thank you,


Dale Richardson

Production & Drilling Sup't.

Attach.

FEB - 3 1986

DIVISION OF OIL
GAS & MININGCONSOLIDATED OIL & GAS, INC. - SAN JUAN COUNTY, UTAH WELLS

<u>WELL NAME</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>LEASE NO.</u>
AKAH 1	NE/4 33-42S-22E	SJ	14-20-603-236
BLUFF 3	NW/NW/4 4-40S-23E	SJ	SL 071403A
BLUFF 13-4	"	SJ	"
BLUFF 24-5	"	SJ	"
BLUFF 42-5	"	SJ	"
BLUFF 44-5	"	SJ	"
DESERT CREEK 2	SE/4 35-41S-23E	SJ	14-20-603-248
RECAPTURE CREEK 1	SE/SW/4 21-40S-23E	SJ	U 01890
RECAPTURE CREEK 2	SW/4 21-40S-23E	SJ	"
RECAPTURE CREEK 3	SE/4 21-40S-23E	SJ	"
TOHONADLA 1	SE/4 35-41S-21E	SJ	14-20-603-229
TOHONADLA 23-35	SW/4 35-41S-21E	SJ	"
TOHONADLA 32-35	NE/4 35-41S-21E	SJ	"
TOHONADLA 36-1	SW/4 36-41S-21E	SJ	"
TOHONADLA 41-25	NE/4 25-41S-21E	SJ	"
TOHONADLA 41-35	NE/4 35 41S-21E	SJ	"
TOHONADLA 43-35	SE/4 35-41S-21E	SJ	"
TOHONADLA TRACT 23-1	NE/4 02-42S-21E	SJ	14-20-603-270

NOTICE OF TRANSFER OF OWNERSHIP

Present operator: CONSOLIDATED OIL & GAS, INC. Telephone: (505)632-8056

Address: P.O. BOX 2038

City: FARMINGTON State: N.M. Zip: 87499

Well no.: 23-1 Field or Unit name: TOHONADLA TRACT

Sec.: 2 Twp.: 42S Rng.: 21E County: SAN JUAN Lease no. 14-20-603-270

Effective date of transfer: December 1, 1985


Signature of present operator

April 7, 1986

Date

New operator: COLUMBUS ENERGY CORPORATION

Address: P.O. BOX 2038

City: FARMINGTON State: N.M. Zip: 87499


Signature of new operator

April 7, 1986

Date

(This space for DOGM approval)

Approved by: _____ Title: _____ Date: _____

RECEIVED
SEP 24 1990

DESIGNATION OF AGENT OR OPERATOR - FORM 5

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: See attached exhibit

LEASE NUMBER: See attached exhibit

and hereby designates

NAME: Trinity Petroleum Management, Inc.

ADDRESS: 1801 Broadway, Suite 600, Denver, CO 80202

as his agent/operator, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to (describe acreage to which this designation is applicable):

See attached exhibit

OIL AND GAS	
DFN	RJF
JFB	GIH
DIS	SLS
<i>[Signature]</i>	
1-16CR1	
MICROFILM	
FILE	

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees promptly to notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation 10/1/90

By: *[Signature]*

Company Sterling Energy Corporation

Title: President (signature) J. Samuel Butler

Address 1801 Broadway, Suite 600

Denver, CO 80202

Phone: 303-296-1908

Exhibit to Sundry Notice
State of Utah
Sterling Energy Corporation
(owner of record)

RECEIVED

SEP 24 1990

Well Name 1/4/14 Sec. Twn. Rge. Field County State
=====

DIVISION OF
OIL, GAS & MINING

Bluff(Unit) # 3	NWNW	4	40S	23E	Bluff 43-037-15864	San Juan	Utah
Bluff(Unit) # 24-5	SESW	5	40S	23E	Bluff 43-037-15865	San Juan	Utah
Bluff(Unit) # 44-5	SESE	5	40S	23E	Bluff 43-037-15867	San Juan	Utah
Bluff # 42-5	SENE	5	40S	23E	Bluff 43-037-30866	San Juan	Utah
Bluff # 13-4	NWSW	4	40S	23E	Bluff 43-037-30726	San Juan	Utah

Desert Creek # 2	SESE	35	41S	23E	Desert Ck.	San Juan	Utah
------------------	------	----	-----	-----	------------	----------	------

Recapture Creek # 1	SESW	21	40S	23E	Recapture Ck.	San Juan	Utah
Recapture Creek # 2	NWSW	21	40S	23E	Recapture Ck.	San Juan	Utah
Recapture Creek # 3	NWSE	21	40S	23E	Recapture Ck.	San Juan	Utah

Tohonadla # 1	SWSE	35	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 41-25	NENE	25	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 23-35	NESW	35	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 36-1	SWSW	36	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 41-35	NENE	35	41S	21E	Tohonadla	San Juan	Utah
Navajo Tr. #23-1	NENE	2	42S	21E	Tohonadla	San Juan	Utah

Desert Creek #2 — 43-037-15868

Recapture Creek #1 — 43-037-15871

Recapture Creek #2 — 43-037-20727

Recapture Creek #3 — 43-037-30926

Tohonadla #1 — 43-037-15872

Tohonadla #41-25 — 43-037-15876

Tohonadla #23-35 — 43-037-15874

Tohonadla #36-1 — 43-037-30854

Tohonadla #41-35 — 43-037-15877

Navajo Tr. #23-1 — 43-037-15540 c

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
SEP 24 1990

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME *	
2. NAME OF OPERATOR Sterling Energy Corporation		8. FARM OR LEASE NAME *	
3. ADDRESS OF OPERATOR 1801 Broadway, Suite 600, Denver, CO 80202		9. WELL NO. *	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT *	
*See attached exhibit		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA *	
14. API NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Change of Operator

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION
New Operator

APPROX. DATE WORK WILL START

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/21/90

* Must be accompanied by a cement verification report.

Gentlemen:

Effective October 1, 1990, Sterling Energy Corporation will become operator of the wells listed on the attached schedule. Columbus Energy Corp. is the current operator of record. Sterling has been record title owner since August of 1989.

OIL AND GAS	
DPN	RJF
JTB	GLH
DIS	SLS
MICROFILM	
FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry D. Smothermon

TITLE Engineer

DATE 9/21/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

3. LEASE DESIGNATION & SERIAL NO.

*

INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

SEP 24 1990

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Columbus Energy Corp.

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
1860 Lincoln Street, Suite 1100, Denver, CO 80295

9. WELL NO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

At proposed prod. zone

*See attached exhibit

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. API NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

To resign as operator

APPROX. DATE WORK WILL START

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT *

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/21/90

* Must be accompanied by a cement verification report.

Gentlemen:

Effective 12:01 A.M. October 1, 1990, Columbus Energy Corp. will resign as operator of the wells listed on the attached Exhibit. Sterling Energy Corporation, the record title owner, will become the successor operator.

OIL AND GAS	
DEN	RIF
GR	GLH
IDS	SLS
MICROFILM	
FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

Gary M. Ahlfenger

TITLE

Land Manager

DATE 9/21/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

January 8, 1991

Mr. Jerry D. Smothermon
Sterling Energy Corporation
1801 Broadway, Suite 600
Denver, Colorado 80202

Dear Mr. Smothermon:

RE: Change of Operator, Columbus Energy Corp. to Sterling Energy Corporation

Pursuant to our conversation on December 28, 1990, below is a list of wells that the Division has not approved for a change of operator. We have contacted the Bureau of Land Management in Farmington, New Mexico regarding the Indian Leases listed below and have been informed that these operator changes have not been approved by the BLM.

NAVAJO TR #23-1	SEC. 2, T. 42S, R. 21E	43-037-15540	14-20-603-270
TOHONADLA 36-1	SEC. 36, T. 41S, R. 21E	43-037-30854	14-20-603-229
DESERT CRK #2	SEC. 35, T. 41S, R. 23E	43-037-15868	14-20-603-248
TOHONADLA #1	SEC. 35, T. 41S, R. 21E	43-037-15872	14-20-603-229
TOHONADLA #23-35	SEC. 35, T. 41S, R. 21E	43-037-15874	14-20-603-229
TOHONADLA #41-25	SEC. 25, T. 41S, R. 21E	43-037-15876	14-20-603-229
TOHONADLA #41-35	SEC. 35, T. 41S, R. 21E	43-037-15877	14-20-603-229

It is requested that Sterling Energy Corporation forward copies of operator change approvals received from the Bureau of Land Management to our office to expedite the operator change process.

If we can be of further assistance, please feel free to contact me at (801)538-5340.

Sincerely,

Lisha Romero

Lisha Romero
Administrative Analyst

WE36/4

cc: Operator Change File



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

NAVAJO AREA OFFICE

Branch of Real Property Management

P. O. Box 1060

Gallup, New Mexico 87305-1060

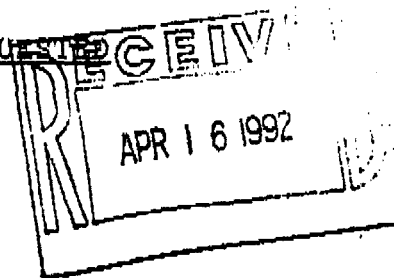
IN REPLY
REFER TO:

ARPM/Minerals

APR 10 1992

CERTIFIED MAIL-RETURN RECEIPT REQUESTED

Mr. Jerry Smothermon
Sterling Energy Corporation
1801 Broadway, Suite 600
Denver, Colorado 80202



Gentlemen:

Enclosed for your information and files is the original approved copy of the Designation of Operator from Consolidated Oil and Gas, Inc., Phoenix Resources Company and Grace Petroleum Corporation on Navajo Tribal Oil and Gas Lease No. 14-20-603-270, approved March 31, 1992.

By a copy of this letter, we are providing copies to all parties concerned.

Sincerely,

Area Director

Enclosure

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1-LCR	7-LCR
2-DTS	
3-VLC	
4-RJF	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not-applicable.

☒ Change of Operator (well sold) ☒ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-31-92)

TO (new operator)	<u>STERLING ENERGY CORPORATION</u>	FROM (former operator)	<u>STERLING ENERGY CORPORATION</u>
(address)	<u>C/O TRINITY PETRO. MANAGEMENT</u>	(address)	<u>1801 BROADWAY, STE 600</u>
	<u>1801 BROADWAY, STE 600</u>		<u>DENVER, CO 80202</u>
	<u>DENVER, CO 80202</u>		
	<u>phone (303) 296-1908</u>		<u>phone (303) 296-1908</u>
	<u>account no. N5945A</u>		<u>account no. N5945</u>

Well(s) (attach additional page if needed): *14-20-603-270

Name: <u>NAVAJO TR #23-1/ISMY</u>	API: <u>43-037-15540</u>	Entity: <u>6230</u>	Sec <u>2</u> Twp <u>42S</u> Rng <u>21E</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- 1 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- 1 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 1 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (5-29-92)
- 1 6. Cardex file has been updated for each well listed above. (5-29-92)
- 1 7. Well file labels have been updated for each well listed above. (5-29-92)
- 1 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (5-29-92)
- 1 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- pc 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ Rem 1. All attachments to this form have been microfilmed. Date: June 3 1992.

FILING

- pc 1. Copies of all attachments to this form have been filed in each well file.
- pc 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

920601 BLM/N.M. Approved 3-31-92.

Division-of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1-LCK	7-LCK
2-DTS	
3-VLC	
4-RJF	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not-applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-31-92)

TO (new operator) <u>STERLING ENERGY CORPORATION</u>	FROM (former operator) <u>COLUMBUS ENERGY CORPORATION</u>
(address) <u>1801 BROADWAY, STE 600</u>	(address) <u>1860 LINCOLN ST., #1100</u>
<u>DENVER, CO 80202</u>	<u>DENVER, CO 80295</u>
phone <u>(303) 296-1908</u>	phone <u>(303) 861-5252</u>
account no. <u>N 5945</u>	account no. <u>N 0255</u>

Well(s) (attach additional page if needed): *14-20-603-270

Name: <u>NAVAJO TR #23-1/ISMY</u>	API: <u>43-037-15540</u>	Entity: <u>6230</u>	Sec <u>2</u> Twp <u>42S</u> Rng <u>21E</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (5-29-92)
- See 6. Cardex file has been updated for each well listed above. (5-29-92)
- See 7. Well file labels have been updated for each well listed above. (5-29-92)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (5-29-92)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- JCP* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- JCP* 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ☒ 1. All attachments to this form have been microfilmed. Date: 19 .

FILING

- JCP* 1. Copies of all attachments to this form have been filed in each well file.
- JCP* 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

920601 Bfm/N.m. Approved 3-31-92.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-603-270

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Navajo Tract 23-1

9. API Well No.

43-037-~~10505~~ 15540

10. Field and Pool, or Exploratory Area
Tohonadla

11. County or Parish, State

San Juan County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Sterling Energy Corporation

3. Address and Telephone No.

1801 Broadway, Suite 600, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE NE (660' FNL & 660' FEL) of Section 2, T42S, R21E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other H₂S Content

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested by your office the tank vapors were measured for H₂S content on 12-7-92. The following are the results of those measurements:

Tank	H ₂ S Content
3369 - Water	0 PPM
3370	1 PPM
3371	2 PPM

RECEIVED

FEB 26 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Richard A. Ferris

Title Chief Operations Engineer

Date 2-24-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

RECEIVED

JUN 01 1993

DIVISION OF
OIL, GAS & MINING

14-20-603-270 (WC)
3162.7 (070)

MAY 26 1993

CERTIFIED--RETURN RECEIPT REQUESTED
P 144 970 354

Ms. Judy K. Coley
Sterling Energy Corporation
1801 Broadway, Suite 600
Denver, CO 80202

Re: Indian Lease 14-20-603-270
1 Navajo 23
NE $\frac{1}{4}$ NE $\frac{1}{4}$, sec. 2. T. 42 S., R. 21 E.
San Juan County, New Mexico

Dear Ms. Coley:

According to our records, you are the operator of the above referenced well. Our records indicate that this well is venting/flaring natural gas without authorization.

You are requested to submit an application requesting approval for venting of this well. Our records show that this well was completed on October 22, 1957 in the Tohonadla formation. In order to approve the venting occurring from this well, you will be required to show the following:

1. That it was uneconomical to collect the gas as of April 1, 1980.
2. That it is uneconomical to collect the gas now.

You are requested to furnish the following with your application: A map showing the referenced well and the nearest natural gas pipeline, decline curve analysis of projected economic reserves for both oil and gas, itemized costs of pipeline construction, necessary production equipment (dehydration, compression, etc.) and gas sales line installation, and a discounted cash flow analysis of all costs associated with pipeline construction and gas sales. Your discounted cash flow analysis should include non-escalated gas prices, severance, school and ad valorem taxes, and reasonable transportation and operating costs. For the discount rate, you should use the 10 Year Treasury Bond interest rate at the time of your application and April 1, 1980.

Please submit your application within 60 days of receipt of this letter. If we don't receive a response from you within this time frame, a determination will be made using the best available data. If it is determined that it was economical to capture the gas you may be assessed compensatory royalty on the vented/flared gas.

If you have any questions concerning this matter, please contact Brian W. Davis at (505) 599-8994 or (505) 327-5344.

Sincerely,

/s/ Duane Spencer

Duane W. Spencer
Chief, Branch of Reservoir Management

cc:

Utah Oil & Gas Commission

BIA, Gallup

Navajo Nation Minerals Department

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O TRINITY PETRO MGT INC
STERLING ENERGY CORP
1801 BROADWAY STE 600
DENVER CO 80202

UTAH ACCOUNT NUMBER: N5945

REPORT PERIOD (MONTH/YEAR): 10 / 94

AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
NAVAJO TR #23-1								
4303715540	06230	42S 21E 2	ISMV			142603270		
RECAPTURE CREEK 2								
4303730727	06255	40S 23E 21	IS-DC			407890	"Non Unit Well"	5/19/95 to Basin Exp.
TOHONADLA 36-1								
4303730854	06260	41S 21E 36	PRDX			142603229		
DESERT CREEK 2								
4303715868	06270	41S 23E 35	PRDX			142603248		
RECAPTURE CREEK #3								
4303730926	08450	40S 23E 21	DSCR			407890	"Non Unit Well"	5/19/95 to Basin Exp.
TOHONADLA #1								
4303715872	11202	41S 21E 35	PRDX			142603229		
TOHONADLA #23-35								
4303715874	11202	41S 21E 35	PRDX			"		
TOHONADLA #41-25								
4303715876	11202	41S 21E 25	PRDX			"		
TOHONADLA 2-35								
4303731568	11202	41S 21E 35	ISMV			"		
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge. Date:

Name and Signature: Telephone Number:

Basin Operating Company

370 17th Street, Suite 1800

Denver, CO 80202

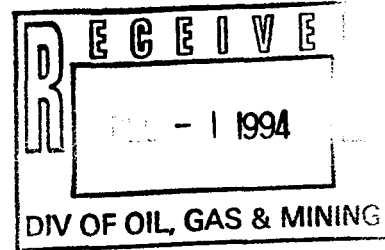
Office 303/685-8000

Fax 303/685-8010



November 30, 1994

Ms. Lisha Cordova
State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203



Re: **Sterling Energy Corporation Merger
and Change of Name**

Dear Ms. Cordova:

On November 22, 1994, Basin Energy, Inc., a Colorado corporation, merged into Sterling Energy Corporation, a Colorado corporation, and became Basin Sterling, Inc., a wholly owned subsidiary of Basin Exploration, Inc. Immediately thereafter, Basin Sterling, Inc. merged into its parent corporation, Basin Exploration, Inc., a Delaware corporation.

Sterling Energy Corporation is now, for all purposes, Basin Exploration, Inc. Attached are copies of Certificates of Merger from the states of Colorado and Delaware, evidencing the corporate mergers described above.


The address of Basin Exploration, Inc. is 370 17th Street, Suite 1800, Denver, Colorado. Please change all Sterling Energy Corporation records to reflect the new name and address.

Basin Operating Company (the wholly owned operating subsidiary of Basin Exploration, Inc.) will, by operation of law, become the operator of the properties on December 1, 1994. Sundry notices (Form 9) and exhibits for the properties are enclosed.

Please contact me if you have any additional questions regarding this merger.

Yours very truly,

BASIN OPERATING COMPANY


Judi Roys
Production

Enclosure

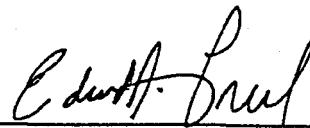
Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE CERTIFICATE OF OWNERSHIP, WHICH MERGES:

"BASIN STERLING, INC.", A COLORADO CORPORATION,
WITH AND INTO "BASIN EXPLORATION, INC." UNDER THE NAME OF
"BASIN EXPLORATION, INC.", A CORPORATION ORGANIZED AND EXISTING
UNDER THE LAWS OF THE STATE OF DELAWARE, WAS RECEIVED AND FILED
IN THIS OFFICE THE TWENTY-SECOND DAY OF NOVEMBER, A.D. 1994, AT
4:30 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE AFORESAID
CORPORATION SHALL BE GOVERNED BY THE LAWS OF THE STATE OF
DELAWARE.




Edward J. Freel, Secretary of State

2289801 8330

944226741

AUTHENTICATION:

DATE:

7312955

11-23-94

FIELD	WELL NAME	API #	COUNTY	ST	SEC	TWN	RGE	1/4 1/4	LEASE #
-------	-----------	-------	--------	----	-----	-----	-----	---------	---------

(entity#)

BLUFF	BLUFF 13- 4	430373072600	SAN JUAN	UT	4	40S	23E	NWSW	11146
BLUFF	BLUFF 24- 5	430371586500	SAN JUAN	UT	5	40S	23E	SESW	
BLUFF	BLUFF 3	430371586400	SAN JUAN	UT	4	40S	23E	NWNW	
BLUFF	BLUFF 42- 5	430373086600	SAN JUAN	UT	5	40S	23E	SENE	
BLUFF	BLUFF 44- 5	430371586700	SAN JUAN	UT	5	40S	23E	SESE	
✓ DESERT CREEK	DESERT CREEK 2	430371586800	SAN JUAN	UT	35	41S	23E	SESE	06270
RECAP . CREEK	RECAPTURE CREEK 1	430371587100	SAN JUAN	UT	21	40S	23E	SESW	06265
RECAP . CREEK	RECAPTURE CREEK 2	430373072700	SAN JUAN	UT	21	40S	23E	NWSW	06255
RECAP . CREEK	RECAPTURE CREEK 3	430373092600	SAN JUAN	UT	21	40S	23E	NWSE	08450
✓ TOHONADLA	NAVAJO TR #23- 1	15540 430371586500	SAN JUAN	UT	2	42S	21E	NENE	06230
✓ TOHONADLA	TOHONADLA 1	430371587200	SAN JUAN	UT	35	41S	21E	SWSE	11202
✓ TOHONADLA	TOHONADLA + 36-1	30854 430371587200	SAN JUAN	UT	35	41S	21E	SWSE	
✓ TOHONADLA	TOHONADLA + 23-35	15874 430371587200	SAN JUAN	UT	35	41S	21E	SWSE	
✓ TOHONADLA	TOHONADLA + 41-25	15876 430371587200	SAN JUAN	UT	35	41S	21E	SWSE	
✓ TOHONADLA	TOHONADLA + 2-35	31568 430371587200	SAN JUAN	UT	35	41S	21E	SWSE	

ARTICLES OF MERGER FOR THE MERGER OF
BASIN ENERGY, INC.,
a Colorado corporation, into
STERLING ENERGY CORPORATION,
a Colorado corporation

RECEIVED
1994 NOV 22 PM 3:30
SECRETARY OF STATE
STATE OF COLORADO

Pursuant to the provisions of Section 7-111-101 of the Colorado Business Corporation Act, the undersigned corporation has caused an officer to execute these Articles of Merger for the purpose of filing with the Secretary of State of the State of Colorado.

Article I

The "Agreement and Plan of Merger" attached hereto as Exhibit A and incorporated herein by reference has been approved and adopted by the directors and the shareholders of Basin Energy, Inc., a Colorado corporation ("Basin"), in the manner provided by the laws of the State of Colorado and by the directors and the shareholders of Sterling Energy Corporation, a Colorado corporation ("Sterling"), in the manner provided by the laws of the State of Colorado. Sterling is the surviving corporation, however, the name of the surviving entity shall be Basin Sterling, Inc. ("BSI").

Article II

As to Basin, the number of shares cast for the Agreement and Plan of Merger by each voting group entitled to vote separately thereon was sufficient for approval thereof.

As to Sterling, the number of shares cast for the Agreement and Plan of Merger by each voting group entitled to vote separately thereon was sufficient for approval thereof.

Article III

The Merger is to be effective on and as of the date upon which these Articles of Merger are filed with the Secretary of State of the State of Colorado.

Article IV

BSI agrees that it will promptly pay to any dissenting shareholders the amount, if any, to which they may be entitled under the provisions of the Colorado Business Corporation Act with respect to the rights of dissenting shareholders.

Article V

BSI agrees that it may be served with process in any proceeding for the enforcement of any obligation of Basin and in any proceeding for the enforcement of the rights of a dissenting shareholder against BSI.


Such service of process, if any, shall be sent by registered or certified mail to its principal office at:

Basin Sterling, Inc.
c/o Basin Exploration, Inc.
370 Seventeenth Street, Suite 1800
Denver, Colorado 80202

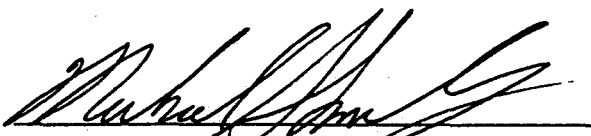
Attention: Howard L. Boigon
Vice President - General
Counsel and Secretary

Executed this 22nd day of November, 1994

STERLING ENERGY CORPORATION,
a Colorado corporation

By 
J. Samuel Butler, President

BASIN ENERGY, INC.,
a Colorado corporation

By 
Michael S. Smith, President

ARTICLES OF MERGER FOR THE MERGER OF
BASIN STERLING, INC.,
a Colorado corporation, into
BASIN EXPLORATION, INC.,
a Delaware corporation

RECEIVED
1994 NOV 22 PM 3:35
SECRETARY OF STATE
STATE OF COLORADO

Pursuant to the provisions of Sections 7-111-107 and 7-111-104 of the Colorado Business Corporation Act, the undersigned corporation has caused an officer to execute these Articles of Merger for the purpose of filing with the Secretary of State of the State of Colorado.

Article I

The "Plan of Merger" attached hereto as Exhibit A and incorporated herein by reference has been approved and adopted by the directors of Basin Exploration, Inc., a Delaware corporation ("Basin"), in the manner provided by the laws of the states of Delaware and Colorado.

Article II

Basin owns 100% of each class of the issued and outstanding capital stock of BSI.

ARTICLE III

As to BSI, no shareholder approval was required for the merger.

As to Basin, no stockholder approval was required for the merger.

Article IV

The Merger is to be effective on and as of the date upon which these Articles of Merger are filed with the Secretary of State of the State of Colorado.

Article V

Basin agrees that it may be served with process in any proceeding for the enforcement of any obligation of BSI.

Such service of process, if any, shall be sent by registered or certified mail to its principal office at:

Basin Exploration, Inc.
Suite 1800
370 17th Street
Denver, Colorado 80202
Attention: Howard L. Boigon, Vice President -
General Counsel and Secretary

Executed this 22nd day of November, 1994

Basin Exploration, Inc.,
a Delaware corporation

By


Michael S. Smith, President

Exhibit A

PLAN OF MERGER

THIS PLAN OF MERGER, dated as of November 22, 1994, is to provide for the merger of Basin Sterling, Inc., a Colorado corporation ("BSI"), into Basin Exploration, Inc., a Delaware corporation ("Basin"). BSI and Basin are sometimes hereafter together referred to as the "Constituent Corporations."

WHEREAS, BSI is a corporation duly organized and existing under the laws of the State of Colorado, having an authorized capital stock of 10,000 shares of Common Stock, \$.01 par value (the "BSI Common Stock");

WHEREAS, 1,000 shares of BSI Common Stock are issued and outstanding and owned by Basin, and are the only shares of capital stock of BSI issued and outstanding;

WHEREAS, the board of directors of Basin has determined that it is advisable and in the best interests of such corporations that BSI merge with and into Basin as authorized by the statutes of the states of Colorado and Delaware and upon the terms and subject to the conditions of this Agreement; and

WHEREAS, the board of directors of Basin has, by resolutions duly adopted, approved this Plan and, pursuant to the statutes of the states of Colorado and Delaware, no shareholder or stockholder approval was required.

NOW, THEREFORE, it is resolved as follows:

1. **Merger.** Upon the terms and subject to the conditions set forth in this Plan, BSI shall be merged with and into Basin (the "Merger"), and Basin shall be the surviving corporation (sometimes hereafter referred to as the "Surviving Corporation"). The name of the Surviving Corporation shall be Basin Exploration, Inc. The Merger shall become effective (the "Effective Time") upon the time and date of filing of such documents as required under applicable law.

2. **Governing Documents.** The certificate of incorporation of Basin, as in effect immediately prior to the Effective Time, shall be the certificate of incorporation of the Surviving Corporation without change or amendment until thereafter amended in accordance with applicable law. The bylaws of Basin, as in effect immediately prior to the Effective Time, shall be the bylaws of the Surviving Corporation without change or amendment until thereafter amended in accordance with applicable law. References to "the corporation" in Article 6 of the bylaws of Basin shall include BSI, in addition to Basin, so that any person who was a director or officer of BSI or is or was serving at the request of BSI as a director, employee, or agent

of another corporation, partnership, joint venture, trust, association, or other entity shall stand in the same position under the provisions of said Article 6 with respect to Basin as he would if he had served Basin in the same capacity or is or was so serving such other entity at the request of Basin, as the case may be.

3. **Succession; Officers and Directors.** At the Effective Time, the separate corporate existence of BSI shall cease, and Basin as the Surviving Corporation shall possess all the rights, privileges, powers and franchises of a public and private nature and be subject to all the restrictions, disabilities and duties of BSI; and all rights, privileges, powers and franchises of BSI, and all property, real, personal and mixed, and all debts due to BSI on whatever account, as well as for share subscriptions and all other things in action belonging to BSI, shall be vested in the Surviving Corporation; and all property, rights, privileges, powers and franchises, and all and every other interest shall be thereafter as effectively the property of the Surviving Corporation as they were of BSI, and the title to any real estate vested by deed or otherwise in BSI, shall not revert or be in any way impaired by reason of the Merger; but all rights of creditors and all liens upon any property of BSI shall be preserved unimpaired, and all debts, liabilities and duties of BSI shall thenceforth attach to the Surviving Corporation and may be enforced against it to the same extent as if such debts, liabilities and duties had been incurred or contracted by the Surviving Corporation. All corporate acts, plans, policies, agreements, arrangements, approvals and authorizations of BSI, its shareholders, Board of Directors and committees thereof, officers and agents which were valid and effective immediately prior to the Effective Time, shall be taken for all purposes as the acts, plans, policies, agreements, arrangements, approvals and authorizations of Basin and shall be as effective and binding thereon as the same were with respect to BSI.

At the Effective Time, except as provided elsewhere in this Plan, the officers of Basin shall become the officers of the Surviving Corporation to hold the positions in the Surviving Corporation to which they have been elected as officers of Basin and to serve in accordance with the bylaws of the Surviving Corporation.

At the Effective Time, the following persons shall become and constitute the board of directors, and the members thereof, of the Surviving Corporation until their respective successors shall have been duly elected and qualified, or until their earlier death, resignation or removal: Michael S. Smith, Arthur L. Angeli, David M. Blandford, J. Paul Hellstrom, Melvin O. Glerup, Larry D. Unruh, and Michael A. Nicolais.

4. **Further Assurances.** From time to time, as and when required by Basin, or by its successors and assigns, there

shall be executed and delivered on behalf of BSI such deeds and other instruments, and there shall be taken or caused to be taken by it all such further and other action, as shall be appropriate or necessary in order to vest, perfect or confirm, of record or otherwise, in Basin the title to and possession of all property, interests, assets, rights, privileges, immunities, powers, franchises and authority of BSI, and otherwise to carry out the purposes of this Plan, and the officers and directors of Basin are fully authorized in the name and on behalf of BSI or otherwise, to take any and all such action and to execute and deliver any and all such deeds and other instruments.

5. **Cancellation of Common Stock.** The 1,000 shares of BSI Common Stock presently issued in the name of Basin shall be cancelled and retired and no shares or other security shall be issued in respect thereof.

6. **Amendment.** Subject to applicable law, this Plan may be amended, modified or supplemented by the board of directors of Basin at any time prior to the Effective Time.

7. **Abandonment.** At any time prior to the Effective Time, this Plan may be terminated and the Merger may be abandoned by the board of directors of Basin, if circumstances arise which, in the opinion of the board of directors of Basin, make the Merger inadvisable.

8. **Service of Process.** The Surviving Corporation, from and after the Effective Time, agrees that it may be sued and served with process in the State of Colorado at 370 17th Street, Suite 1800, Denver, Colorado 80202, to the attention of Howard L. Boigon, Vice-President - General Counsel and Secretary, in any proceeding for the enforcement of any obligation of BSI.

9. **Governing Law.** This Plan shall be governed by and construed in accordance with the laws of the State of Delaware.

IN WITNESS WHEREOF, Basin has caused this Plan to be signed by its duly authorized officers as of the date first above written.

ATTEST:

BASIN EXPLORATION, INC., a
Delaware corporation

By Howard L. Boigon
Howard L. Boigon, Secretary

By Michael S. Smith
Michael S. Smith, President

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: **BASIN OPERATING COMPANY**

3. Address and Telephone Number: **370 17TH STREET, SUITE 1800, DENVER, CO 80202**
(303) 685-8500

4. Location of Well

Footage:

SEE ATTACHED

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

County: **SAN JUAN**

State: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change name of operator due to corporate merger.</u> | |

Date of work completion December 1, 1994
(effective date)

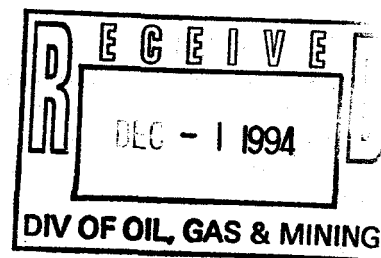
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

FORMER NAME OF OPERATOR:

**Sterling Energy Corporation
Z Trinity Petro Mgt Inc.
1801 Broadway, Suite 600
Denver, CO 80202**



13.

Name & Signature: *David M. Blum*

Title: V.P. & CHIEF OPERATING OFFICER Date: 11/30/94

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

5. Lease Designation and Serial No.
1420603270

6. If Indian, Allottee or Tribe Name
NAVAJO

7. If Unit or CA, Agreement Designation

8. Well Name and No.
1 Navajo Tract 23

9. API Well No.
43-037-15540

10. Field and Pool, or Exploratory Area
TOHONADLA

11. County or Parish, State

SAN JUAN, UTAH

SUBMIT IN TRIPLICATE 070 FARMINGTON, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BASIN OPERATING COMPANY

3. Address and Telephone No.
370 17TH STREET, SUITE 1800, DENVER, CO 80202 (303) 685-8000

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

SEE ATTACHED EXHIBIT

425 21E Sec. 2

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

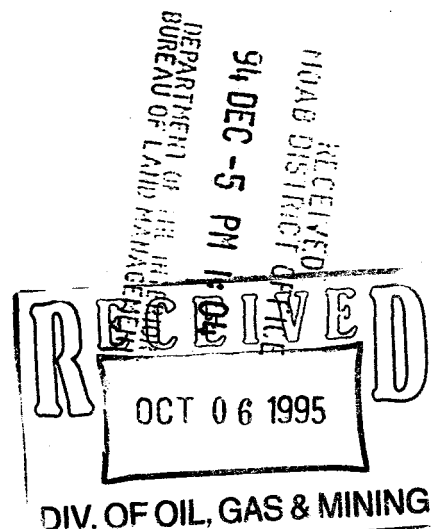
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **CHANGE NAME OF OPERATOR
DUE TO CORPORATE MERGER**

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

FORMER NAME OF OPERATOR: **STERLING ENERGY CORPORATION**



14. I hereby certify that the foregoing is true and correct

Signed

Title **V.P. CHIEF OPERATING OFFICER**

Date **11/30/94**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

AUG 24 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON COPY

FARMINGTON DISTRICT OFFICE
BY **MJ**

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1	LEC 7-PL
2	LWP 8-SJ
3	DTS 9-FILE
4	VLO
5	RJF
6	LWP

☒ Change of Operator (~~well sold~~) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-22-94)

TO (new operator) BASIN EXPLORATION INC
 (address) 370 17TH ST STE 1800
DENVER CO 80202
JUDI ROYS
 phone (303) 685-8000
 account no. N5070

FROM (former operator) STERLING ENERGY CORP
 (address) C/O BASIN EXPLORATION INC
370 17TH ST STE 1800
DENVER CO 80202
 phone (303) 685-8000
 account no. N5945(A)

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>037-15540</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: <u>Neway's tract 23-1</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- lec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(filed 12-1-94 / Articles of Merger)*
- lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(filed 12-1-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- lec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-18-95)*
- LWP 6. Cardex file has been updated for each well listed above. *10-19-95*
- LWP 7. Well file labels have been updated for each well listed above. *10-19-95*
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-18-95)*
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/~~no~~) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- UTS 12/20/95*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: October 25 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950519 Basin Expl. Inc. / Gudi Rys - Oper. of wells Basin Expl. Inc. Not Basin Oper. Co.
(Corrects letter dated 11-30-94)

* Other wells "Reapture Creek Unit & Bluff Unit & 2/Fed. lease wells" Separate change (5/22)

950522 Sterling address updated to Sterling Co Basin Expl. Inc. from Sterling Co Trinity Petro.
until final "merger appr. from BIA".

WE71/34-35

951018 BLM accepted for Record 8-24-95. (Farmington, Nm)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER _____

2. NAME OF OPERATOR:

3. ADDRESS OF OPERATOR:

CITY

STATE

ZIP

PHONE NUMBER:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☒ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☒ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 2/1/01 Basin Exploration, Incorporated merged with Stone Energy. The new name is as follows:

Stone Energy, L.L.C.
1670 Broadway, Suite 2800
Denver, CO 80202

Blanket Bond #RLB0002054

Attached is the list of wells that will be effected in the State of Utah. Also attached for your files is a copy of the merger documentation.

Stone Energy, L.L.C.

Basin Exploration, Inc.

Pat Jackson - Denver District
Manager

Gerald D. Gentry Operations Manager

NAME (PLEASE PRINT) Terry L. Hoffman

TITLE Engineering Technician

SIGNATURE

DATE 2/1/01

(This space for State use only)

RECEIVED

MAR 05 2001

Lease #	Well Name & Number	API Number	Field	Legal Location	County
UTU 75140	Bierstat #21-13 11-13	4303731703	Wildcat	NE NW 13-T40S-R22E	San Juan
SL 067701	Bluff #10	4303715328	Desert Creek	SW SW 30-T39S-R23E	San Juan
SL 071403A	Bluff #13-4	4303730726	Bluff	NW SE 4-T40S-R23E	San Juan
SL 067701	Bluff #16	4303730989	Desert Creek	SW SE 29-T39S-R23E	San Juan
ML 2008	Bluff #2	4303716538	Desert Creek	SE NW 32-T39S-R23E	San Juan
SL 071403A	Bluff #42-5	4303730866	Desert Creek	SE NE 5-T40S-R23E	San Juan
SL 071403A	Bluff #44-5	4303715867	Bluff	SE SE 5-T40S-R23E	San Juan
892000782A	Bluff #9	4303715327	Desert Creek	NE SE 30-T-39S-T23E	San Juan
892000782A	Bluff State #1	4303720236	Desert Creek	NW NW 32-T39S-R23E	San Juan
SL 067701	Bluff Unit #14	4303730533	Desert Creek	NE SE 30-T-39S-T23E	San Juan
1420603248	Desert Creek #11-35	4303731806	Wildcat	NW NE 35-T41S-R23E	San Juan
1420603248	Desert Creek #2 ✓	4303715868	Desert Creek	SE SE 35-T41S-R23E	San Juan
1420603270	Navajo Tribal #23-1 ✓	4303710535	Tohonadla	NE NE 2-T42S-21E	San Juan
U-01890	Recapture Creek #1	4303715871	Recapture Creek	SE SE 21-T40S-R23E	San Juan
U-01890	Recapture Creek #2	4303730727	Recapture Creek	NW SW 21-T40S-R23E	San Juan
U-01890	Recapture Creek #3 ✓	4303730926	Recapture Creek	NW SE 21-T40S-R23E	San Juan
1420603229	Tohonadla #1 ✓	4303715872	Tohonadla	SW SE 35-T41S-R21E	San Juan
1420603229	Tohonadla #23-35 ✓	4303715874	Tohonadla	NE SW 35-T41S-R21E	San Juan
1420603229	Tohonadla #2-35 ✓	4303731568	Tohonadla	N2 S2 35-T41S-R21E	San Juan

Form 3160-5 (November, 1996)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	FORM APPROVED OMB No. 1004-0135 Expires: July 31, 1996
SUBMIT IN TRIPLICATE- Other Instructions on the reverse side		5. Lease Serial No. 14-20-603-270
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee, or Tribe Name Navajo Tribe
2. Name of Operator Stone Energy, L.L.C.		7. If Unit or CA. Agreement Designation -
3a. Address 1670 Broadway, Suite 2800 - Denver, CO 80202	3b. Phone No. (include area code) 43-037-40535	8. Well Name and No. Navajo Tract #23-1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE NE Section 2-T42S-R21E		9. API Well No. 15540 43-037-40535
		10. Field and Pool, or Exploratory Area Tohonadla
		11. County or Parish, State San Juan County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required susequnet reports shqll be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attachments

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

JUN 25 2001

DIVISION OF
 OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed)		Title Engineering Technician	
Signature 		Date 6/21/01	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by		Title	
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Date	
Office		Date	

Title 18 U.S.C. Section1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Onshore Order Number 7 Requirements

Lease # 14-20-603-270 (Navajo Tract #23-1)

1. *Name of formations producing water on the lease.* Lower Ismay, Desert Creek, Akah and Barker Creek (production is commingled)
2. *Amount of water produced from all formations.* Lease produces 2 barrels of water per day.
3. *Water analysis attached.*
4. *How is water stored on the lease?* Water is stored in a 100-barrel water tank at the tank battery.
5. *How is water moved to the disposal facility?* Water is trucked to the disposal facility.
6. *Disposal Facility*
 - a. *Facility Operators Name.* Montezuma Well Service
 - b. *Name of Facility.* Montezuma Well Service Evaporation Pond
 - c. *Type of Facility.* Evaporation Pond
 - d. *Location.* Need to find this
7. *A copy of Disposal Facility Permit is attached.*



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF STATE LANDS AND FORESTRY

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Richard J. Mitchell
Division Director

Southeastern Area
89 East Center Street
Moab, Utah 84532-2444
801-259-6316

October 13, 1992

Earl Martinez
Montezuma Well Service
P.O. Box 540
Montezuma Creek, UT 84534

RE: Assignment of SULA 656 and ROW 2995

Dear Mr. Martinez:

On October 10, 1992, the Director of State Lands and Forestry approved the assignment of the above referenced special use lease and right of way to Montezuma Creek Well Service from Hay Hot Oil, Inc. Enclosed please find fully executed assignment documents for your reference and file.

If we can be of further assistance, please don't hesitate to contact our office.

Sincerely,

A handwritten signature in cursive script, appearing to read 'Jeanine Kleinke'.

JEANINE J. KLEINKE
OFFICE TECHNICIAN

cc: Brian Wood
Permits West, Inc.
37 Verano Loop
Santa Fe, NM 87505

Hay Hot Oil, Inc.
PO Box 9
Montezuma Creek, UT 84534

Results of query for operator **BASIN EXPL**

API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Q
4303715327	BASIN EXPLORATION INCORPORATED	9 BLUFF UNIT ✓	POW	UTSL067701*DUG	892000782A	39S	23E	30	SWSE
4303715328	BASIN EXPLORATION INCORPORATED	10 BLUFF UNIT ✓	TA	UTSL067701*DUG	UTSL067701*DUG	39S	23E	30	SWSW
* 4303715540	BASIN EXPLORATION INC	23-1 NAVAJO TRACT	POW	1420603270	1420603270	42S	21E	2	NENE
4303715864	BASIN EXPLORATION INCORPORATED	3 BLUFF UNIT	B ABD OK	UTSL071403A	8920007820	40S	23E	4	NWNW
4303715865	BASIN EXPLORATION INCORPORATED	24-5 BLUFF UNIT	B OK ABD	UTSL071403A	8920007820	40S	23E	5	SESW
4303715867	BASIN EXPLORATION INCORPORATED	44-5 BLUFF UNIT ✓	OSI	UTSL071403A	8920007820	40S	23E	5	SESE
4303715868	BASIN EXPLORATION INC	2 DESERT CREEK ✓	POW	1420603248*BEI	1420603248*BEI	41S	23E	35	SESE
4303715871	BASIN EXPLORATION INCORPORATED	1 RECAPTURE CRK ✓	POW	UTU01890	8910029170	40S	23E	21	SESW

October 18, 2001
Navajo Tr 23-1
4303715540
02 42S 21E

Stone Energy has been using the wrong API # for the Navajo Tr 23-1 on their production reports for several years. They were unwilling to correct it without proof that we had the correct number on the producing well and not on the plugged one. There are no sundrys in either well file with an API # other than what we have written in. Jimmie Thompson contacted the BLM and the BIA for help, but our records go back further than theirs so we have had to rely on old production records.

The production records show that all the operators from 1984 until 1998 used 4303715540 for the Navajo Tr 23-1 (POW) and 4303710535 for the Navajo Tr 23-2 (PA). Basin Exploration switched the numbers on the December 1998 reports when they went to a new computer system and has been using the wrong one since then.

Copies of these reports were faxed to Julie Whalen and she has agreed that the mistake was on their part and will use the correct API.

Carolyn Williams

Operator name and address:

• CONSOLIDATED OIL & GAS INC
1860 LINCOLN ST, #1300
DENVER CO 80295
ATTN: SHELENE KRAFT

Utah Account No. N0250

Report Period (Month/Year) 5 / 84

Amended Report ☐

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
NAVAJO TR #23-2 4303710535 06230 42S 21E 1	PRDX	0	0	0	0
NAVAJO TR #23-1 4303715540 06230 42S 21E 2	PRDX	31	1068	137	62
SOUTHMAN CYN: U #8 4304715883 06235 10S 24E 32	MVRD	0	0	0	0
SOUTHMAN CYN: UNIT 7 4304715882 06236 10S 23E 24	MVRD	0	0	0	0
AKAH #1 4303715870 06240 42S 22E 33	PRDX	31	142	14	0
BLUFF #42-5 4303730866 06245 40S 23E 5	DSCR	27	238	698	0
BLUFF #3 4303715864 06250 40S 23E 4	PRDX	23	301	292	24
BLUFF #24-5 4303715865 06250 40S 23E 5	PRDX	31	241	252	180
BLUFF #44-5 4303715867 06250 40S 23E 5	PRDX	31	314	280	0
BLUFF #13-4 4303730726 06250 40S 23E 4	DSCR	26	124	3195	0
RECAPTURE CRK #2 4303730727 06255 40S 23E 21	IS-DC	26	642	6044	0
TORONADLA 36-1 4303730854 06260 41S 21E 36	PRDX	4	51	19	97
RECAPTURE CRK #1 4303715871 06265 40S 23E 21	IS-DC	31	657	714	124
TOTAL			3778	11,646	437

TOTAL

JUL - 5 1984

Comments (attach separate sheet if necessary)

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MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• CONSOLIDATED OIL & GAS INC
1860 LINCOLN ST., #1300
DENVER CO 80295
ATTN: SHELENE KRAFT

RECEIVED

JAN 09 1985

DIVISION OF
OIL, GAS & MINING

Utah Account No. N0250

Report Period (Month/Year) 11 / 84

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
NAVAJO TR #23-2							
4303710535	06230	42S 21E 1	PRDX	0	0	0	
NAVAJO TR #23-1							
4303715540	06230	42S 21E 2	PRDX	30	1035	132	
SOUTHRAN LYN U #8							
4304715883	06235	10S 24E 32	MVRD	0	0	0	
SOUTHRAN LYN U #7							
4304715882	06236	10S 23E 24	MVRD	0	0	0	
AKAH #1							
4303715870	06240	42S 22E 33	PRDX	30	146	15	
BLUFF #42-5							
4303730866	06245	40S 23E 5	DSCR	29	195	591	
BLUFF #3							
4303715864	06250	40S 23E 4	PRDX	29	248	515	
BLUFF #24-5							
4303715865	06250	40S 23E 5	PRDX	26	207	417	
BLUFF #44-5							
4303715867	06250	40S 23E 5	PRDX	28	142	310	
BLUFF #13-4							
4303730726	06250	40S 23E 4	DSCR	28	219	2590	
RECAPTURE CRK #2							
4303730727	06255	40S 23E 21	IS-DC	29	420	4655	
YOHONADLA 36-1							
4303730854	06260	41S 21E 36	PRDX	4	33	12	
RECAPTURE CRK #1							
4303715871	06265	40S 23E 21	IS-DC	29	673	645	
JAN - 9 1985					3319	9882	275
TOTAL							

Comments (attach separate sheet if necessary) Downtime: Bluff #3 Engine Trouble, Plant Down;

Bluff 42-5, 24-5, 44-5, 13-4, Recapture Creek #2 & #1 - Plant Problems;



Utah
NATURAL RESOURCES
Oil, Gas & Mining

PR0601500824

DOGMA 58-64:
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84102-1203, (405) 538-5340

Page 1 of 2

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• CONSOLIDATED OIL & GAS INC
1860 LINCOLN ST. #1300
DENVER CO 80295
ATTN: SHELENE KRAFT

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JAN 13

Utah Account No. NO250

DIVISION GAS & MINING Report Period (Month/Year) 11 / 85

Amended Report ☐

Well Name	AP#	Number	Entity	Location	Producing Zone	Days Oper	Production Volume	Oil (BBL)	Gas (MSCF)	Water (BBL)
NAVAJO TR #23-2	4303710535	06230	42S 21E	1	PRDX	0	0	0	0	0
NAVAJO TR #23-1	4303715540	06230	42S 21E	2	ISMY	24	646	77	96	0
AKAH #1	4303715870	06240	42S 22E	33	PRDX	21	82	8	0	0
BLUFF #42-5	4303730866	06245	40S 23E	5	DSCR	16	195	481	0	0
BLUFF #3	4303715864	06250	40S 23E	4	DSCR	30	214	469	0	0
BLUFF #21-5	4303715865	06250	40S 23E	5	PRDX	28	180	384	108	0
BLUFF #44-5	4303715867	06250	40S 23E	5	PRDX	29	33	76	0	0
BLUFF #13-4	4303730726	06250	40S 23E	4	DSCR	30	275	2535	0	0
RECAPTURE CRK #2	4303730727	06255	40S 23E	21	IS-DC	30	332	3405	0	0
TOHONADLA 36-1	4303730854	06260	41S 21E	36	PRDX	0	0	0	0	0
RECAPTURE CRK #1	4303715871	06265	40S 23E	21	IS-DC	28	594	649	116	0
DESERT CRK #2	4303715868	06270	41S 23E	35	PRDX	30	498	0	0	0
DESERT CRK #26-36	4303715869	06270	41S 23E	36	PRDX	0	0	0	0	0
JAN 13 1986	TOTAL					3049	8084	8015	320	0

Comments (attach separate sheet if necessary)

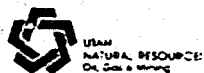
Downtime: Akah #1 - Engine Trouble, Bluff 21-5 - Bedrock Stuck, Bluff 44-5 - Lead Line Hook, Bluff 42-5 - Engine Trouble, Recapture Crk #1 - Engine Trouble, Navajo Tr 23-1 - Hole in tubing

I have reviewed this report and certify the information to be accurate and complete.

Date 1/8/86

Authorized signature Shelene Kraft

Telephone (303) 861-5757



PRD701400502

DOGM 56-54-21
an equal opportunity employer395 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, UT
84180-1293, (801) 538-5340

Page 1 of 2

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

* COLUMBUS ENERGY CORP
1860 LINCOLN ST #1100
DENVER CO 80295
ATTN: SHELENE KRAFTJAN 10 1987
DIVISION OF
OIL & GAS MINING

Utah Account No. NC255

Report Period (Month/Year) 11 / 86

Amended Report ☐

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
HAVAJO TR #23-1	4303715540	06230	42S 21E 2	ISMY	30	912	110	168
AKAH #1	4303715870	06240	42S 22E 33	PRDX	0	0	0	0
BLUFF #42-5	4303730866	06245	40S 23E 5	DSCR	0	0	0	0
BLUFF #3	4303715864	06250	40S 23E 4	DSCR	0	0	0	0
BLUFF #24-5	4303715865	06250	40S 23E 5	PRDX	0	0	0	0
BLUFF #44-5	4303715867	06250	40S 23E 5	PRDX	0	0	0	0
BLUFF #13-4	4303730726	06250	40S 23E 4	DSCR	0	0	0	0
RECAPTURE CRK #2	4303730727	06255	40S 23E 21	IS-DC	0	0	0	0
TOHONADLA 36-1	4303730854	06260	41S 21E 36	PRDX	0	0	0	0
RECAPTURE CRK #1	4303715871	06265	40S 23E 21	IS-DC	30	613	707	120
DESERT CRK #2	4303715868	06270	41S 23E 35	PRDX	30	549	0	0
DESERT CRK #26-36	4303715869	06270	41S 23E 36	PRDX	0	0	0	0
TOHONADLA #1	4303715872	06290	41S 21E 35	PRDX	30	766	100	773
TOTAL						2840	917	1061

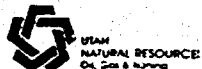
Comments (attach separate sheet if necessary) AKAH #1 - SOLD TO BOG INC. effective 12-1-86
per ATTACHED ENTITY ACTION FORM

I have reviewed this report and certify the information to be accurate and complete.

Date 1/6/87

Authorized signature Shelene Kraft-Khursjagda

Telephone (303) 861-5252



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, UT
84180-1203, (801) 538-5340

PRD714108906

DOGM 56-64-21
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AK ✓
Page 1 of 2

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• COLUMBUS ENERGY CORP
1860 LINCOLN ST #1100
DENVER CO 80295
ATTN: SHELENE KRAFT

RECEIVED

MAY 11 1987

DIV. OIL GAS, MINING

Utah Account No. NQ255

Report Period (Month/Year) 3 / 87

Amended Report ☐

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume	Gas (MSCF)	Water (BBL)
NAVAJO TR #23-1	4303715540	06230	42S 21E 2	ISMY	31	940	117	198
BLUFF #42-5	4303730866	06245	40S 23E 5	DSCR	0	0	0	0
BLUFF #3	4303715864	06250	40S 23E 4	DSCR	0	0	0	0
BLUFF #24-5	4303715865	06250	40S 23E 5	PRDX	0	0	0	0
BLUFF #44-5	4303715867	06250	40S 23E 5	PRDX	0	0	0	0
BLUFF #13-4	4303730726	06250	40S 23E 4	DSCR	0	0	0	0
RECAPTURE CRK #2	4303730727	06255	40S 23E 21	IS-DC	0	0	0	0
TOHONADLA 36-1	4303730854	06260	41S 21E 36	PRDX	0	0	0	0
RECAPTURE CRK #1	4303715871	06265	40S 23E 21	IS-DC	31	663	760	124
DESERT CRK #2	4303715868	06270	41S 23E 35	PRDX	19	* 133 134	0	0
DESERT CRK #26-36	4303715869	06270	41S 23E 36	PRDX	0	0	0	0
TOHONADLA #1	4303715872	06290	41S 21E 35	PRDX	31	626	81	707
TOHONADLA #12-35	4303715873	06290	41S 21E 35	PRDX	0	0	0	0
TOTAL						* 2383	958	1029

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete

Date 5/5/87

Authorized signature

Shelene Kraft-Khuyagada

Telephone

(303) 861-5252

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

COLUMBUS ENERGY CORP
1860 LINCOLN ST #1100
DENVER CO 80295
ATTN: SHELENE KRAFT

RECEIVED
FEB 05 1988

Utah Account No. N0255

Report Period Month/Year 12/87

Amended Report ☐

DIVISION OF
OIL, GAS & MINING

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume Oil (BBU)	Gas (MSCF)	Water (BBU)
NAVAJO TR #25-1	4303715540	06230	42S 21E 2	ISMY	31	407	111	42
BLUFF #42-5	4303730866	06245	40S 23E 5	DSCR	31	116	162	0
BLUFF #3	4303715864	06250	40S 23E 4	DSCR	30	236	680	0
BLUFF #24-5	4303715865	06250	40S 23E 5	PROX	25	152	214	104
BLUFF #44-5	4303715867	06250	40S 23E 5	PROX	31	137	416	86
BLUFF #13-4	4303730726	06250	40S 23E 4	DSCR	30	259	1481	0
RECAPTURE CRK #2	4303730727	06255	40S 23E 21	IS-DC	25	287	3400	100
TOHONADLA #36-1	4303730854	06260	41S 21E 36	PROX	0	0	0	0
RECAPTURE CRK #1	4303715871	06265	40S 23E 21	IS-DC	31	631	606	16
DESERT CRK #2	4303715868	06270	41S 23E 35	PROX	21	272	0	0
DESERT CRK #26-36	4303715869	06270	41S 23E 36	PROX	0	0	0	0
TOHONADLA #1	4303715872	06290	41S 21E 35	PROX	31	718	93	782
TOHONADLA #12-35	4303715873	06290	41S 21E 35	PROX	0	0	0	0
TOTAL						3715	7363	1130

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 2/3/88

Authorized signature SK Khwazandeh

Telephone (303) 861-5252

PLEASE COMPLETE FORMS IN BLACK INK

Well Name

API Number

TOHONADLA

430371587

TOHONADLA

430371587

TOHONADLA

430371587

TOHONADLA

430371587

TOHONADLA

430371587

RECAPTURE

430373097

Comments (attach separate sheet if necessary)

I have reviewed

Authorized signature SK



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, UT
84180-1203, © 1901-538-5340

11-00-1023114

DOGM 56-61-21
an equal opportunity employer

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

C/O TRINITY PETRO MGT INC
STERLING ENERGY CORP
1801 BROADWAY STE 600
DENVER CO 80202

NOV 30 1992

DIVISION OF
OIL & GAS MINING

Utah Account No. N5945

Report Period (Month/Year) 10 / 92

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
NAVAJO TR #23-1							
4303715540	06230 42S 21E 2	ISMY	31	785	0	93	
RECAPTURE CRK #2							
430373072	6255 40S 23E 21	IS-DC	30	187	1783	30	
TOHONADLA #1							
4303730954	06260 41S 21E 36	PRDX	0	0	0	0	
DESERT CRK #2							
4303715868	06270 41S 23E 35	PRDX	31	446	0	31	
RECAPTURE CREEK #3							
4303730926	08450 40S 23E 21	DSCR	31	369	398	62	
TOHONADLA #1							
4303715872	11202 41S 21E 35	PRDX	31	507	0	754	
TOHONADLA #23-35							
4303715874	11202 41S 21E 35	PRDX	30	185	0	0	
TOHONADLA #41-25							
4303715876	11202 41S 21E 25	PRDX	31	150	0	56	
TOHONADLA 2-35							
4303731568	11202 41S 21E 35	ISMY	31	162	0	0	
TOTAL					2831	2181	1026

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

11-24-92

Authorized signature

John H. Coley

Telephone

303-296-1908

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

BASIN EXPLORATION, INC.
 370 17TH ST, STE 3400
 DENVER, CO 80202
 ° JULIE WHALEN

Utah Account Number: N5070Report Period (Month/Year): 11/98Amended Report ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL (BBL)	GAS (MCF)	WATER (BBL)
NAVAJO TR #23-1			ISMY	POW	30	764	210	60
4303715540	06230	042S 021E 02						
RECAPTURE CREEK 2			IS-DC	POW	30	181	1208	0
4303730727	06255	040S 023E 21						
RECAPTURE CREEK 1			IS-DC	POW	30	253	384	0
4303715871	06265	040S 023E 21						
DESERT CREEK 2			PRDX	POW	30	494	670	15
4303715868	06270	041S 023E 35						
RECAPTURE CREEK 3			DSCR	SOW	00	0	0	0
4303730926	08450	040S 023E 21						
BLUFF 24-5			PRDX	SOW	00	0	0	0
4303715865	11146	040S 023E 05						
BLUFF 44-5			PRDX	SOW	00	0	0	0
4303715867	11146	040S 023E 05						
BLUFF 13-4			DSCR	POW	30	105	1282	0
4303730726	11146	040S 023E 04						
BLUFF 42-5			DSCR	POW	08	0	200	0
4303730866	11146	040S 023E 05						
TOHONADLA 1 (BATT)			PRDX	POW	30	409	45	261
4303715872	11202	041S 021E 35						
TOHONADLA 23-35			PRDX	POW	30	66	45	87
4303715874	11202	041S 021E 35						
TOHONADLA 41-25			PRDX	SOW	00	0	0	0
4303715876	11202	041S 021E 25						
TOHONADLA 2-35			ISMY	POW	30	137	45	43
4303731568	11202	041S 021E 35						
TOTALS						2409	4089	466

Comments: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: 12/30/98

Name & Signature: _____

Telephone Number: 303-685-8078

STATE OF UTAH
DIVISION OF OIL, GAS AND MININGPage 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator Name and Address:

BASIN EXPLORATION, INC.
370 17TH ST, SUITE 3400
DENVER CO 80202Utah Account No: N5070Report Period (Mo/Yr): DEC/1998

Amended Rpt [X] (Highlight Chgs)

Well Name API Number Entity Location	Prod Zone	Well Status	Days Oper	Production Volumes		
				Oil (BBL)	Gas (MCF)	Water (BBL)
NAVAJO TRIBAL 23-1 ¹⁵⁵⁴⁰ 4303710535 06230 42S 21E 02	ISMY	POW	31	789	217	110
RECAPTURE CREEK 2 4303730727 06255 40S 23E 21	IS-DC	POW	31	166	1436	0
RECAPTURE CREEK 1 4303715871 06265 40S 23E 21	IS-DC	POW	31	253	425	0
DESERT CREEK 2 4303715868 06270 41S 23E 35	PRDX	POW	31	401	557	13
RECAPTURE CREEK 3 4303730926 08450 40S 23E 21	DSCR	SOW	0	0	0	0
BLUFF 24-5 4303715865 11146 40S 23E 05	PRDX	SOW	0	1	2	0
BLUFF 44-5 4303715867 11146 40S 23E 05	PRDX	SOW	0	0	0	0
BLUFF 13-4 4303730726 11146 40S 23E 04	DSCR	POW	31	97	1370	2
BLUFF 42-5 4303730866 11146 40S 23E 05	DSCR	POW	11	0	241	0
TOHONADLA 1 4303715872 11202 41S 21E 34	PRDX	POW	31	410	47	0
TOHONADLA 23-35 4303715874 11202 41S 21E 35	PRDX	POW	16	53	24	0
TOHONADLA 41-25 4303715876 11202 41S 21E 25	PRDX	SOW	0	0	0	0
TOHONADLA 2-35 4303731568 11202 41S 21E 35	ISMY	POW	31	205	47	0
TOTALS				2375	4366	125

Comments:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: 10-27-99Telephone Number: 303-685-8078

Name & Signature:

JULIE WHALEN

(12/93)

RECEIVED

DEC 17 1999

DIVISION OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **02/01/2001**

FROM: (Old Operator):
 Basin Exploration, Inc
 1670 Broadway, Suite 2800
 Denver, CO 80202
 Phone: (303) 685-8000
 Account No. N5070

TO: (New Operator):
 Stone Energy, LLC
 1670 Broadway, Suite 2800
 Denver, CO 80202
 Phone: (303) 685-8000
 Account No. N1555

CA No.

Unit:

Bluff

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
BLUFF 3	04	400S	230E	4303715864	11146	Federal	OW	PA
BLUFF 24-5	05	400S	230E	4303715865	11146	Federal	OW	PA
NOT IN UNITS								
DESERT CREEK 2	35	410S	230E	4303715868	6270	Indian	OW	P
NAVAJO TR 23-1	02	420S	210E	4303715540	6230	Indian	OW	P
TOHONADLA 1	35	410S	210E	4303715872	11202	Indian	OW	P
TOHONADLA 23-35	35	410S	210E	4303715874	11202	Indian	OW	S
TOHONADLA 41-25	25	410S	210E	4303715876	11202	Indian	OW	PA
TOHONADLA 36-1	36	410S	210E	4303730854	6260	Indian	OW	PA
TOHONADLA 2-35	35	410S	210E	4303731568	11202	Indian	OW	P
DESERT CREEK 11-35	35	410S	230E	4303731806	*	Indian	OW	LA
* LA 10/11/2001 (after merger)								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 03/05/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/05/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/27/2003
- Is the new operator registered in the State of Utah: YES Business Number: 4874937-0161

5. If NO, the operator was contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 03/23/2001

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 03/23/2001

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 06/27/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 06/27/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: RLB0002054

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: _____

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number N/A

2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-270
2. NAME OF OPERATOR: Stone Energy, L.L.C. <u>N1555</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1801 Broadway, St. 700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660 FNL and 660 FEL		8. WELL NAME and NUMBER: Navajo Tract 23-1
PHONE NUMBER: (303) 685-8000		9. API NUMBER: 4303710535
10. FIELD AND POOL, OR WILDCAT: Tohonadla		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 2 42S 21E		COUNTY: San Juan
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Transfer of Interest/</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Operations</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 1, 2004, Stone Energy, L.L.C. is transferring title interest and operations of this well to Matrix Production Company, whose address is 5725 Commonwealth Blvd., Sugar Land, Texas 77479, Tele: 281-265-1212. The Matrix bonding is as follows: (1) BIA lands V.S. Specialty Insurance Company Bond No. B 001183 for \$120,000.00 (2) State of Utah Trust lands, V.S. Specialty Insurance Company Bond No. B 001043 for \$10,000.00 and (3) BLM lands V.S. Specialty Insurance Company Bond No. B 001041 for \$25,000.00.

MATRIX PRODUCTION COMPANY

N2660

By: [Signature]

(Signature)

Name: Larry W. Lathrop

Title: Vice President

Date: 6/30/2004

NAME (PLEASE PRINT) Michael E. Cuba

TITLE Denver District Manager

SIGNATURE [Signature]

DATE 6/30/2004

(This space for State use only)

APPROVED 10127104

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

OCT 04 2004

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

When CA No.

6/1/2004

FROM: (Old Operator):

N1555-Stone Energy, LLC
1801 Broadway, Suite 700
Denver, CO 80202

Phone: 1-(303) 685-8000

TO: (New Operator):

N2660-Matrix Production Company
5725 Commonwealth Blvd
Sugar Land, TX 77479

Phone: 1-(281) 265-1212

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
BLUFF 16	29	390S	230E	4303730989	632	Federal	OW	P
BLUFF ST 2	32	390S	230E	4303716538	629	State	OW	S
RECAPTURE CREEK 2	21	400S	230E	4303730727	6255	Federal	OW	P
RECAPTURE CREEK 3	21	400S	230E	4303730926	8450	Federal	OW	S
TOHONADLA 1	35	410S	210E	4303715872	11202	Indian	OW	P
TOHONADLA 23-35	35	410S	210E	4303715874	11202	Indian	OW	P
TOHONADLA 2-35	35	410S	210E	4303731568	11202	Indian	OW	P
DESERT CREEK 2	35	410S	230E	4303715868	6270	Indian	OW	P
NAVAJO TR 23-1	02	420S	210E	4303715540	6230	Indian	OW	P
RECAPTURE CREEK 1	21	400S	230E	4303715871	6265	Federal	OW	S
BLUFF U 9	30	390S	230E	4303715327	625	Federal	OW	S
BLUFF U 14	30	390S	230E	4303730533	625	Federal	OW	P
BLUFF U ST 1	32	390S	230E	4303720236	625	State	OW	S
BLUFF 13-4	04	400S	230E	4303730726	11146	Federal	OW	P
BLUFF 44-5	05	400S	230E	4303715867	11146	Federal	OW	P
BLUFF 42-5	05	400S	230E	4303730866	11146	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/4/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/4/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/26/20044. Is the new operator registered in the State of Utah: YES Business Number: 5681279-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2) Waste Management Plan has been received on:

6b. Inspections of LA PA state/fee well sites complete on:

n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 10/27/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/27/2004
3. Bond information entered in RBDMS on: 10/27/2004
4. Fee/State wells attached to bond in RBDMS on: 10/27/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B001041

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001183

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number B001044 and B001045
2. The FORMER operator has requested a release of liability from their bond on: held at TLA
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Dec-17-04 14:13

From: Minerals Department

9288717095

T-707 P.02/02 F-743



**THE
NAVAJO
NATION**

COPY

MINERALS DEPARTMENT
Post Office Box 1910
Window Rock, Arizona 86515
Telephone: (928) 871-6587/6588
Telefax: (928) 871-7095

Joe Shirley, Jr.
President

December 17, 2004

Frank Dayish, Jr.
Vice President

VIA FACSIMILE: (281) 265-1778

Mr. Larry W. Lathrop
Vice President
Matrix Production Company
5725 Commonwealth Blvd.
Sugar Land, TX 77479

SUBJECT: Application for Navajo Nation Oil & Gas Lease Assignments

Dear Mr. Lathrop:

This is to follow up on my previous letter to you dated November 16, 2004 and subsequent telephone conversation with you and Mr. Michael Cuba with Stone Energy, L.L.C. At this time, we are ready to proceed with the acquisition of three (3) leases (14-20-604-229, -228 and -270) subject to the review of the Assets Sale Agreement (Agreement) between Stone Energy, L.L.C. and Matrix Production Company. On December 16, 2004, I requested Mr. Cuba, to provide us a copy of the Agreement. Upon receipt of the Agreement, we will hopefully arrange a meeting with you and Mr. Cuba in January, 2005 in Phoenix, Arizona. I will be accompanied by Mr. Wilson Groen, General Manager, Navajo Nation Oil & Gas Company, Inc.

Please do not hesitate to contact me at (928) 871-6587 if you have any questions.

Sincerely,

Akhtar Zaman, Director
Minerals Department

AZ:cab

RECEIVED
JAN 06 2005

DIV. OF OIL, GAS & MINING

- c: Mr. Michael Cuba, Stone Energy, L.L.C. (303) 685-8000
Mr. Arvin S. Trujillo, Executive Director, Division of Natural Resources
Mr. Wilson Groen, General Manager, Navajo Nation Oil & Gas Company, Inc.

Lease 14-20-603-229 includes the following wells:
Tohonadla #1, Tohonadla #2-35 & Tohonadla #23-35.
Lease 14-20-603-248 includes well: Desert Creek #2
Lease 14-20-603-270 includes well: Navajo Tribal 23-1

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS PROGRAM

PHONE CONVERSATION DOCUMENTATION FORM

✓ Copy? ☐

Conversation Pertains to:

☐ WELL

☒ OTHER 10/27/2004 Operator change from Stone Energy to Matrix effective 6/1/2004 not approved by Navajo Nation

Section Township Range
API Number

Topic of Conversation: Correction of Operator on BIA leases per Navajo Nation

Date of Phone Call: 2/7/2005 Time: 1:30 pm

DOGM Employee (name): Earlene Russell

✓ Initiated Call? ☒

Spoke with:

Name: Pat Thompson of Matrix and Michael Cuba of Stone Energy

✓ Initiated Call? ☐

Of (company/organization): Phone:

Highlights of Conversation:

Pat Thompson - Matrix Production (281) 265-1212 Navajo Nation exercised their rights of refusal for operator change and wouldn't recognize Matrix. (See letters Nov 16, 2004 and Dec 17, 2004.) Matrix has turned wells back to Stone Energy. They reported production for June and July 2004. Matrix considers the transfer never took place and has been refunded the sale funds by Stone Energy. She will keep DOGM apprised of BIA/Navajo decisions.

Michael Cuba - Stone Energy (303) 685-8045 or 1-800-873-2322 Stone is operating the five wells and preparing to transfer them to Navajo Nation Oil & Gas sometime in March, 2005. Mr. Cuba was not aware production was not being reported and will get reports submitted ASAP. He will keep DOGM apprised of transfer progress.

EAR discussed change back to Stone Energy with Don Staley. It was decided to show Stone Energy as operator from Aug 2004 until documents are received showing Navajo Nation Oil & Gas as operator.

**THE
NAVAJO
NATION**

MINERALS DEPARTMENT
Post Office Box 1910
Window Rock, Arizona 86515
Telephone: (928) 871-6587/6588
Telefax: (928) 871-7095

Joe Shirley, Jr.
President

Frank Dayish, Jr.
Vice President

November 16, 2004

Mr. Larry W. Lathrop
Vice President
Matrix Production Company
5725 Commonwealth Blvd.
Sugar Land, TX 77479

NOV 22 2004

SUBJECT: Application for Navajo Nation Oil & Gas Lease Assignments

Dear Mr. Lathrop:

As we discussed on the telephone on November 15, 2004, we have completed review of the following Navajo Nation oil and gas leases:

<u>Lease No.</u>	14-20-603-229
	14-20-603-236 *
	14-20-603-248
	14-20-603-270

We have determined that we will recommend the leases, except Lease #14-20-603-236, for the Navajo Nation's consideration to exercise its first right of refusal as provided in the Navajo Nation Code, Title 18, Section 605. We will appreciate it if you would provide a copy of this letter to Stone Energy.

Please call me at (928) 871-6587 if you have any questions.

Sincerely,

Akhtar Zaman
Akhtar Zaman, Director
Minerals Department

RECEIVED
JAN 06 2005
DIV. OF OIL, GAS & MINING

AZ/cab

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA 1/6/2005

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 1/8/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/8/2005
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number:

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Navajo Nation exercised its first right of refusal on the operator change processed on 10/27/04 from Stone Energy to Matrix Production, effective 6/1/2004. See 11/16/2004 and 12/17/2004 letters from Navajo Nation. Matrix has returned the wells to Stone; therefore DOGM management will show Stone Energy as operator until the wells transfer to Navajo Nation Oil & Gas per Navajo Nation's decision. Matrix reported production and disposition for June and July 2004.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: Various
2. NAME OF OPERATOR: Stone Energy, L.L.C. N1555	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1801 Broadway, ste. 700 CITY Denver STATE CO ZIP 80202	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 685-8000	8. WELL NAME and NUMBER: See Attached List
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached list	9. API NUMBER: Various
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	10. FIELD AND POOL, OR WILDCAT: Various

COUNTY: San Juan

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that Stone Energy, L.L.C. has resigned as operator of the wells referenced on the attached Exhibit "A" & "B." Effective date of the change is June 1, 2004.

Navajo Nation Oil and Gas Company, Inc. will be the new operator and will be responsible under the terms and conditions of the lease for the operations conducted on the leased lands or portions thereof. Navajo Nation Oil and Gas Company, Inc. operations will be covered by Bond # RLB 0006712.

Navajo Nation Oil and Gas Company, Inc.

By: WILSON G. ROEN

Signature: [Signature]

Date: 24 June 2005

Navajo Nation Oil and Gas Company, Inc.

Hwy 264 & Crest Road

St. Michaels, AZ 86511

NAME (PLEASE PRINT) <u>Trecy Opp</u>	TITLE <u>Regulatory Specialist</u>
SIGNATURE <u>[Signature]</u>	DATE <u>6/20/2005</u>

(This space for State use only)

APPROVED 7/29/05

Earlene Russell

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

JUL 08 2005

DIV. OF OIL, GAS & MINING

EXHIBIT "B"
LEASES

Attached to and made a part of that certain Purchase and Sale Agreement dated effective at 7:00 a.m. MT, June 1, 2004,
by and between Stone Energy, L.L.C., Seller, and Navajo Nation Oil & Gas Company, Inc., Purchaser

PARADOX BASIN PROSPECTS / SAN JUAN COUNTY, UTAH

Prospect	Type Lease	Excalibur Lease No.	Lessor	Lessee	Lease Date	TWP	RGE	Sec.	Description	Recordation	
										Book	Page
DESERT CREEK	INDIAN	14040-00	BIA 14-20-603-248	SHELL OIL COMPANY	08/05/53	41S	23E	25 26 35 36	ALL ALL ALL ALL	T-7	759
TOHONADLA	INDIAN	14041-00	BIA 14-20-603-229	SHELL OIL COMPANY	08/05/53	41S	21E	25 26 35 36	ALL ALL ALL ALL	12	372
TOHONADLA	INDIAN	14042-00	BIA 14-20-603-270	CARTER OIL COMPANY	09/02/53	42S	21E	1 2	NW/4 NE/4	NA	NA

IT IS THE INTENT OF SELLER / ASSIGNOR TO CONVEY TO PURCHASER / ASSIGNEE ONE HUNDRED PERCENT (100%) OF SELLER'S / ASSIGNOR'S RIGHT, TITLE AND INTEREST INsofar AS IT COVERS THE WELLS AND LEASEHOLD INTERESTS AND ALL ACREAGE ATTRIBUTABLE TO THE BIA LEASES ASSIGNED HEREIN.

EXHIBIT "A"
WELLS

Attached to and made a part of that certain Purchase and Sale Agreement dated effective 7:00 a.m. MT, June 1, 2004,
by and between Stone Energy, L.L.C., Seller, and Navajo Nation Oil & Gas Company, Inc., Purchaser

AP/NL	Well Name	Stone Field Name	State	County	Stone Well No.	Operator Name	Horizon	Well Location				BEFORE PAYOUT			AFTER PAYOUT	
								TWP-RGE	SEC	Description	Spacing Unit	WI BPO	Oil NRI BPO	GAS NRI BPO	IF W/NRI CHANGES WI APO	NRI APO
43-037-15868	13 DESERT CREEK 2	DESERT CREEK	UT	SAN JUAN	UT4597.01	STONE ENERGY, L.L.C.	PARADOX	41S-23E	35	SE SE	T41S R23E SEC 35: E/2SE/4	0.900000	0.787500	0.787500		
43-037-15540	22 NAVAJO TRIBAL 23-1	TOHONADLA	UT	SAN JUAN	UT4672.01	STONE ENERGY, L.L.C.	PARADOX	42S - 21E	2	NE NE	T42S R21E SEC 2: E/2NE/4	1.000000	0.873446	0.873446		
43-037-15872	23 TOHONADLA 1	TOHONADLA	UT	SAN JUAN	UT4533.01	STONE ENERGY, L.L.C.	PARADOX	41S - 21E	35	SW SE	T41S R21E SEC 35: SE/4	1.000000	0.875000	0.875000		
43-037-31568	24 TOHONADLA 2-35	TOHONADLA	UT	SAN JUAN	UT4534.01	STONE ENERGY, L.L.C.	ISMAY / BARKER / DESERT CREEK	41S - 21E	35	SW NE	T41S R21E SEC 35: NE/4	1.000000	0.875000	0.875000		
43-037-15874	25 TOHONADLA 23-35	TOHONADLA	UT	SAN JUAN	UT4535.01	STONE ENERGY, L.L.C.	PARADOX	41S - 21E	35	NE SW	T41S R21E SEC 35: SW/4	1.000000	0.875000	0.875000		

IT IS THE INTENT OF SELLER / ASSIGNOR TO CONVEY TO PURCHASER / ASSIGNEE ONE HUNDRED PERCENT (100%) OF SELLER'S / ASSIGNOR'S RIGHT, TITLE AND INTEREST INSOFAR AS IT COVERS THE WELLS AND LEASEHOLD INTEREST AND ALL ACREAGE ATTRIBUTABLE TO THE BIA LEASES ASSIGNED HEREIN.

3. FILE

Designation of Agent/Operator

Merger

6/1/2005

Phone: 1-(928) 871-4899

Unit:

WELL(S)

[illegible]

6b. Inspections of LA PA state/fee well sites complete on: n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 7/29/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 7/29/2005
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB0006712

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 5

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: Navajo Tract 23-1; Tohonadla; Desert Creek

LEASE NUMBER: 14-20-603-270; 14-20-603-229; 14-20-603-248

and hereby designates

NAME: ST Oil (operator #: 2190)

ADDRESS: 1801 Broadway, Suite 600

city Denver

state CO

zip 80202

as his (check one) agent ☒ operator ☒, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable. Identify each oil and gas well by API number and name. Attach additional pages as needed.)

Oil Well	API Number	ENTITY
Navajo Tribal 23-1	4303715540	T 42S R 21E Sec 02
Desert Creek No. 2	4303715868	T 41S R 23E Sec 35
Tohonadla 1	4303715872	T 41S R 21E Sec 35
Tohonadla 23-35	4303715874	T 41S R 21E Sec 35
Tohonadla 2-35	4303731568	T 41S R 21E Sec 35

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 10/1/2005

BY: (Name) Wilson Groen

(Signature) [Signature]

(Title) Chief Executive Officer

(Phone) (928) 871-4880

OF: (Company) Navajo Nation Oil & Gas, Inc. N2550

(Address) P.O. Box 4439

city Window Rock

state AZ zip 86515

JAN 24 2006

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING	
1. DJJ	
2. CDW	

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

9/2/2008

FROM: (Old Operator): N2190-A ST Oil Company 1660 Lincoln St, Suite 2100 Denver, CO 80264 Phone: 1 (303) 296-1908	TO: (New Operator): N3600-A Genesis ST Operating, LLC 1660 Lincoln St, Suite 2100 Denver, CO 80264 Phone: 1 (303) 296-1908
--	---

CA No.				Unit:				
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NAVAJO TR 23-1	02	420S	210E	4303715540	6230	Indian	OW	P
DESERT CREEK 2	35	410S	230E	4303715868	6270	Indian	OW	P
TOHONADLA 1	35	410S	210E	4303715872	11202	Indian	OW	P
TOHONADLA 23-35	35	410S	210E	4303715874	11202	Indian	OW	P
TOHONADLA 2-35	35	410S	210E	4303731568	11202	Indian	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/8/2009
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/8/2009
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2009
- a. Is the new operator registered in the State of Utah: _____ Business Number: 7073743-0161
- a. (R649-9-2) Waste Management Plan has been received on: _____ Requested 7/16/09
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/16/2009
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/16/2009
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: RLB0006712
- a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
GENESIS ST OPERATING LLC N3600

3. ADDRESS OF OPERATOR:
1660 LINCOLN, STE. 2100 CITY DENVER STATE CO ZIP 80264

PHONE NUMBER:
(303) 296-1908

4. LOCATION OF WELL
FOOTAGES AT SURFACE: SEE ATTACHED LIST

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:
VARIOUS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
NAVAJO

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
SEE ATTACHED LIST

9. API NUMBER:
VARIOUS

10. FIELD AND POOL, OR WILDCAT:
VARIOUS

COUNTY: SAN JUAN

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

DUE TO CORPORATE MERGER, GENESIS ST OPERATING LLC WILL TAKE OVER AS AGENT OPERATOR FROM ST OIL COMPANY EFFECTIVE 9-02-08.

↓ Bond No RLB0006712

ST OIL COMPANY N2190

NAME (PLEASE PRINT) SALLIE S. TIPPIE

TITLE MANAGING PARTNER

SIGNATURE

Sallie S. Tippie

DATE

7/6/09

(This space for State use only)

APPROVED 7/16/2009

Earlene Russell

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

JUL 08 2009

DIV. OF OIL, GAS & MINING

EXHIBIT ATTACHED TO SUNDRY NOTICE AND REPORT ON WELLS FOR
GENESIS ST OPERATING LLC

LEASE DESIGNATION AND SERIAL NO.	TRIBE NAME	WELL NAME AND NO.	API WELL NO.	FIELD	COUNTY	STATE	LOCATION OF WELL
BIA 14-20-603-270	NAVAJO	NAVAJO TRIBAL 23-1	4303715540	TOHONADLA	SAN JUAN	UT	660' FNL & 660' FEL (NE/4NE/4) SEC. 2-T42S-R21E
BIA 14-20-603-229	NAVAJO	TOHONADLA 1	4303715872	TOHONADLA	SAN JUAN	UT	660' FSL & 1980' FEL (SW/4SE/4) SEC. 35-T41S-R21E
BIA 14-20-603-229	NAVAJO	TOHONADLA 23-35	4303715874	TOHONADLA	SAN JUAN	UT	1981' FSL & 1978' FWL (NE/4SW/4 SEC. 35-T41S-R21E
BIA 14-20-603-229	NAVAJO	TOHONADLA 2-35	4303731588	TOHONADLA	SAN JUAN	UT	1550' FNL & 1320' FEL (S-NE) SEC. 35-T41S-R21E
BIA 14-20-603-248	NAVAJO	DESERT CREEK NO. 2	4303715868	DESERT CREEK	SAN JUAN	UT	600' FSL & 660' FEL (SE/4SE/4) SEC. 35-T41S-R23E

RECEIVED

JUL 08 2009

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2012

FROM: (Old Operator):

N3600A-Genesis ST Operating LLC
 1660 Lincoln Street Ste 2100
 Denver CO 80264

Phone: 1 (303) 296-1908

TO: (New Operator):

N2550-Navajo Nation Oil & Gas CO Inc
 1675 Broadway Ste 1100
 Denver CO 80202

Phone: 1 (928) 871-4880

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List (8 wells)								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/22/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/22/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/29/2012
- a. Is the new operator registered in the State of Utah: Business Number: 7407010-0147
- a. (R649-9-2) Waste Management Plan has been received on: Requested
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 2/29/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA Not Yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/29/2012
- Bond information entered in RBDMS on: N/A
- Fee/State wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: N/A
- Indian well(s) covered by Bond Number: RLB0006712
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Designation of Agent return operations back to owner.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 5

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: Tribal Tract 23
LEASE NUMBER: Tribal No. 14-20-603-270

RECEIVED
FEB 22 2012
DIV. OF OIL, GAS & MINING

and hereby designates

NAME: Navajo Nation Oil & Gas CO., Inc.
ADDRESS: 1675 Broadway, Suite 1100
city Denver state CO zip 80202

as his (check one) agent ☐ / operator ☒, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable. Identify each oil and gas well by API number and name. Attach additional pages as needed.)

Oil Well	API Number	Entity Number
Navajo Tr 23 -1	43-037-15540	6230
Tohonadla 1-E	43-037-50006	6230

Bond = RLB 00067.12

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 01/01/2012

BY: (Name) Sallie S. Tippie
(Signature) Sallie S. Tippie
(Title) Managing Partner
(Phone) (303) 296-1908

OF: (Company) Genesis ST Operating LLC
(Address) 1660 Lincoln Street, Suite 2100
city Denver
state CO zip 80264

APPROVED 2/29/2012
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/1/2010

FROM: (Old Operator):

N2550- Navajo Oil & Gas Cp.
 1625 Broadway, Suite 1100
 Denver, CO 80202

Phone: 1 (303) 534-8300

TO: (New Operator):

N3930- NNOGC Exploration & Production, LLC
 1625 Broadway, Suite 1000
 Denver, CO 80202

Phone: 1 (303)534-8300

CA No.

Unit:

N/A

WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List						

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/19/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/19/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 12/31/2012
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 8399948-0165
- 5a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: 12/31/2102
- 5c. Reports current for Production/Disposition & Sundries on: 12/31/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA 8/1/2012
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/1/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 12/31/2102
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/31/2012
- Bond information entered in RBDMS on: 12/31/2012
- Fee/State wells attached to bond in RBDMS on: 12/31/2012
- Injection Projects to new operator in RBDMS on: 12/31/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: 12/31/2012

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: N/A
- Indian well(s) covered by Bond Number: RLB0006712
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Navajo Nations Oil Gas Co. (N2550) to NNOGC Exploration Production, LLC (N3930)
Effective 8/1/2012

Well Name	Sec	TWP	RNG	API	Entity	Lease	Well Type	Well Status
TOHONADLA 26-OSCAR	26	410S	210E	4303750022		Indian	OW	APD
TOHONADLA 35-F	35	410S	210E	4303750024		Indian	OW	APD
TOHONADLA 2-G	02	420S	210E	4303750027		Indian	OW	APD
TOHONADLA 2-B	02	420S	210E	4303750028		Indian	OW	APD
TOHONADLA 1-C	01	420S	210E	4303750029		Indian	OW	APD
TOHONADLA 2-BRAVO	02	420S	210E	4303750030		Indian	OW	APD
TOHONADLA 1-F	01	420S	210E	4303750031		Indian	OW	APD
TOHONADLA 2-H	02	420S	210E	4303750032		Indian	OW	APD
TOHONADLA 1-Delta	01	420S	210E	4303750033		Indian	OW	APD
TOHONADLA 35-INDIGO	35	410S	210E	4303750034		Indian	OW	APD
TOHONADLA 35-J	35	410S	210E	4303750035		Indian	OW	APD
UTE CANYON 25G-O	25	410S	210E	4303731913	18823	Indian	OW	DRL
TOHONADLA 35-B	35	410S	210E	4303750023	18824	Indian	OW	DRL
UTE CYN 23-INDIGO	23	410S	210E	4303731880		Indian	OW	LA
TOHONADLA 35-P	35	410S	210E	4303731886		Indian	OW	LA
TOHONADLA 1-E	01	420S	210E	4303731887		Indian	OW	LA
TOHONADLA 1-D	01	420S	210E	4303731888		Indian	OW	LA
TOHONADLA 26-O	26	410S	210E	4303731896		Indian	OW	LA
UTE CYN 23-INDIGO	23	410S	210E	4303731911		Indian	OW	LA
NAVAJO TR 23-1	02	420S	210E	4303715540	6230	Indian	OW	P
DESERT CREEK 2	35	410S	230E	4303715868	6270	Indian	OW	P
TOHONADLA 1	35	410S	210E	4303715872	11202	Indian	OW	P
TOHONADLA 23-35	35	410S	210E	4303715874	11202	Indian	OW	P
NAVAJO TRIBAL 23-13	13	400S	240E	4303730971	9420	Indian	OW	P
NAVAJO TRIBAL 14-10	10	400S	240E	4303730977	10130	Indian	OW	P
SAHGZIE 1	05	420S	240E	4303731472	11032	Indian	OW	P
ANASAZI 1	05	420S	240E	4303731478	11042	Indian	OW	P
CAJON MESA 8D-1	08	400S	250E	4303731497	11074	Indian	OW	P
MONUMENT 8N-2	08	400S	250E	4303731509	11087	Indian	OW	P
RUNWAY 10G-1	10	400S	250E	4303731515	11105	Indian	OW	P
LONE MOUNTAIN CREEK 12F-1	12	420S	240E	4303731545	11148	Indian	OW	P
RUNWAY 10E-2	10	400S	250E	4303731550	11128	Indian	GW	P
BLUE HOGAN 1J-1	01	420S	230E	4303731562	11161	Indian	OW	P
TOHONADLA 2-35	35	410S	210E	4303731568	11202	Indian	OW	P
ANASAZI 5L-3	05	420S	240E	4303731572	11207	Indian	OW	P
BROWN HOGAN 1A-2	01	420S	230E	4303731573	11215	Indian	OW	P
MULE 31K (N)	31	410S	240E	4303731617	11326	Indian	OW	P
BURRO 31I	31	410S	240E	4303731708	11496	Indian	OW	P
MULE 31M	31	410S	240E	4303731710	11498	Indian	OW	P
ANASAZI 6H-1	06	420S	240E	4303731744	11773	Indian	OW	P
TOHONADLA 35-P	35	410S	210E	4303750005	11202	Indian	OW	P
TOHONADLA 1-E	01	420S	210E	4303750006	6230	Indian	OW	P
NAVAJO TRIBAL 41-2	02	420S	240E	4303731041	9437	Indian	OW	PA
MONUMENT 17E-2	17	400S	250E	4303731547	11139	Indian	OW	S
RUNWAY 10C-5A	10	400S	250E	4303731597	11152	Indian	OW	S
UTE CYN 23-P	23	410S	210E	4303731881	17282	Indian	OW	S

NAVAJO NATION OIL & GAS COMPANY

EXPLORATION & PRODUCTION LLC

1675 Broadway, Suite 1100 • Denver, Colorado • 80202

Telephone (303) 534-8300 • FAX (303) 534-1405



September 18, 2012

Utah Division of Oil, Gas and Mining
c/o Rachel Medina
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

RECEIVED
SEP 19 2012
DIV. OF OIL, GAS & MINING

RE: Change of Operator Name and Address for Wells

Dear Rachel,

I am including with this letter several original FORM 9 to change the operator on wells. This probably will be done in two steps.

1. (16 wells) Change of Operator from RIM Southwest Corporation to Navajo Nation Oil & Gas Co.
2. (Same 16 wells) Change of Operator from Navajo Nation Oil & Gas Co. to NNOGC Exploration and Production, LLC.

We have recently registered our LLC with the State of Utah. The Utah Entity Number for NNOGC Exploration and Production, LLC is: 8399948-0165. Also, a new DOGM No. has been applied for for the LLC.

The name and address change is as follows:

OLD: Navajo Nation Oil & Gas Co.
1675 Broadway, Suite 1100
Denver, CO 80202
(DOGM Operator No. N2550)

NEW: NNOGC Exploration and Production, LLC
1625 Broadway, Suite 1000
Denver, CO 80202

Should you require any additional information please contact me at 303-534-8300.

Sincerely,

Katie Hynes
Associate Landman

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Navajo Nation Oil & Gas Co.

3. ADDRESS OF OPERATOR:
1675 Broadway, Suite 1100 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 534-8300

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See Attached List

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:
See Attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Navajo Nation

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
See Attached

9. API NUMBER:
Various

10. FIELD AND POOL, OR WILDCAT:
Various

COUNTY: San Juan

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Navajo Nation Oil and Gas Co. has registered its new entity with the State of Utah. The Operator Name and Address change applies to all wells currently operated by DOGm No. N2550 (see attachment).

The Utah Entity Number for the LLC is: 8399948-0165.

The new Entity is:

NNOGC Exploration and Production, LLC
1625 Broadway, Suite 1000
Denver, CO 80202

NEW DOGm No.: 3930

Bond No. RLB0006712

Effective: July 10, 2010

NAME (PLEASE PRINT) Lauren Germinario TITLE Land Manager

SIGNATURE *Lauren Germinario* DATE 9/14/12

APPROVED

(This space for State use only)

DEC 31 2012

RECEIVED

DIV. OIL GAS & MINING
BY: Rachel Medina

SEP 17 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached
2. NAME OF OPERATOR: Navajo Nation Oil & Gas Co		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo Nation
3. ADDRESS OF OPERATOR: P.O. Box 5069 CITY Window Rock STATE AZ ZIP 86515		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 534-8300		8. WELL NAME and NUMBER: See Attached
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER: Various
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: Various
		COUNTY: San Juan
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Navajo Nation Oil & Gas Co. has registered its new entity with the State of Utah. The name and address change applies to all the wells that have recently changed from RIM Southwest Corporation to Navajo Nation Oil & Gas Co. (DOGM No. N2550)

The Utah Entity Number for the LLC is: 8399948-0165

Note: A new DOGM No. has been applied for NNOGC Exploration and Production, LLC

Please see the attached list of wells that will now be operated by:

NNOGC Exploration and Production, LLC
1625 Broadway, Suite 1000
Denver, CO 80202

All of these wells are covered by Bond No. RLB0006712

Effective: Aug 1, 2012

NAME (PLEASE PRINT) Lauren Germinario	TITLE Land Manager
SIGNATURE <i>Lauren Germinario</i>	DATE 9/18/2012

(This space for State use only) **APPROVED**

DEC 31 2012

DIV. OIL GAS & MINING

BY: *Rachael Medina*

(See Instructions on Reverse Side)

RECEIVED
SEP 19 2012
DIV. OF OIL GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-270																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO 7. UNIT or CA AGREEMENT NAME: 																														
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: NAVAJO TR 23-1																														
2. NAME OF OPERATOR: NNOGC EXPLORATION & PRODUCTION, LLC		9. API NUMBER: 43037155400000																														
3. ADDRESS OF OPERATOR: 1625 Broadway, Suite 1000 , Denver , CO, 80202		PHONE NUMBER: 303 910-9525 Ext																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 02 Township: 42.0S Range: 21.0E Meridian: S		9. FIELD and POOL or WILDCAT: TOHONADLA COUNTY: SAN JUAN STATE: UTAH																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/11/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input checked="" type="checkbox"/> OTHER</td> <td>OTHER: <input type="text" value="Vent"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Vent"/>
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<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME																														
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<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION																														
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<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL																														
<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION																														
<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Vent"/>																														
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Requesting to continue venting the produced gas from the Navajo Tract 23 Tank Battery due to lack of sales infrastructure. This oil well has been venting since first production. Venting is expected to continue until a Right of Way is approved and appropriate infrastructure is in place for gathering. *BLM approved sundry notice on 05/06/2014.																																
Accepted by the Utah Division of Oil, Gas and Mining Date: _____ By: <u>Derek Quist</u> January 29, 2015																																
Please Review Attached Conditions of Approval																																
NAME (PLEASE PRINT) Racheal Dahozy		PHONE NUMBER 928-871-4880																														
SIGNATURE N/A		TITLE Regulatory Analyst DATE 1/15/2015																														



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43037155400000

Amount is under the allowable amount of R649-3-20 (1800 Mcf/month) that does not require approval. If amount goes above the allowable amount, further approval will be necessary.

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
14-20-603-2706. If Indian, Allottee or Tribe Name
NAVAJO

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
NNOGC EXPLORATION AND PRODUCTION, LLC3a. Address
P.O. BOX 4439
WINDOW ROCK, AZ 865113b. Phone No. (include area code)
928-871-4880

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
VARIOUS9. API Well No.
VARIOUS10. Field and Pool or Exploratory Area
TOHONADLA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTIONS 1 AND 2 TOWNSHIP 42 SOUTH, RANGE 21 EAST

11. Country or Parish, State
SAN JUAN COUNTY, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

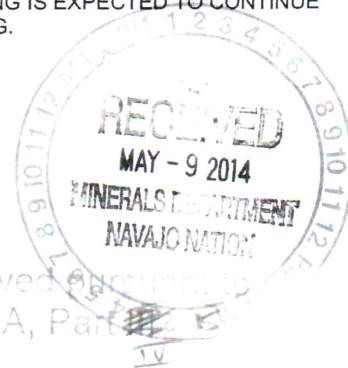
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other VENT
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WE WOULD LIKE TO REQUEST TO CONTINUE VENTING THE PRODUCED GAS FROM THE TRACT 23 TANK BATTERY DUE TO LACK OF SALES INFRASTRUCTURE. THESE OIL WELLS HAVE BEEN VENTING SINCE FIRST PRODUCTION. VENTING IS EXPECTED TO CONTINUE UNTIL A RIGHT OF WAY IS APPROVED AND APPROPRIATE INFRASTRUCTURE IS IN PLACE FOR GATHERING.

THE WELLS CONNECTED TO THE TANK BATTERY ON THE 14-20-603-270 LEASE ARE:

TOHONADLA 23-1	43-037-15540	FIRST PRODUCTION 2/1958
TOHONADLA 1-E	43-037-50006	FIRST PRODUCTION 1/2011



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

RICHARD A. FERRIS

Title CHIEF OPERATIONS ENGINEER

Signature

Richard A. Ferris

Date 03/11/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Petr. Eng

Date

5/6/14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

alp
5-13-14